

Summit Power Limited

Un-audited financial statements as at and
for the period ended 31 March 2018

Summit Power Limited
Consolidated and separate statement of financial position

In Taka	Note	Consolidated		Separate	
		31 March 2018	30 June 2017	31 March 2018	30 June 2017
Assets					
Property, plant and equipment	4	20,258,406,190	20,381,301,714	12,144,118,748	12,328,053,027
Intangible assets	5	41,326,572	37,947,094	10,546,156	7,166,678
Capital work-in progress		5,916,282,185	946,236,882	-	-
Investment in subsidiaries	7	-	-	1,706,981,381	1,156,981,381
Investment in associates	8	5,636,417,027	4,945,646,874	4,146,772,452	3,801,772,452
Available-for-sale financial assets	9	3,467,788,993	3,786,733,685	3,467,788,993	3,786,733,685
Non-current assets		35,320,220,967	30,097,866,249	21,476,207,730	21,080,707,223
Inventories	10	564,389,373	527,357,519	464,785,471	451,279,795
Trade receivables	11	6,376,634,777	6,563,528,739	5,127,681,647	4,952,812,172
Other receivables	12	59,271,924	100,760,659	56,897,635	95,309,287
Intercompany receivables	13	-	-	28,079,143	182,083,933
Due from associates	14	35,616,696	-	16,521,696	-
Advances, deposits and prepayments	15	286,922,786	271,114,362	159,992,982	178,723,915
Cash and cash equivalents	16	4,184,441,561	4,913,073,317	2,459,289,691	3,530,471,298
Current assets		11,507,277,117	12,375,834,596	8,313,248,265	9,390,680,400
Total assets		46,827,498,084	42,473,700,845	29,789,455,995	30,471,387,623
Equity					
Share capital	17	10,678,772,390	10,678,772,390	10,678,772,390	10,678,772,390
Share premium	18	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639
Revaluation reserve	19	987,745,156	1,002,086,449	987,745,156	1,002,086,449
Fair value reserve		(165,807,310)	153,137,382	(165,807,310)	153,137,382
Capital reserve		1,668,093,205	1,668,093,205	1,668,093,205	1,668,093,205
Retained earnings		11,417,241,603	11,011,327,651	9,229,312,807	9,367,535,318
Equity attributable to owners of the Company		31,065,142,683	30,992,514,716	28,877,213,887	29,348,722,383
Non-controlling interest		1,960,768,448	1,752,360,157	-	-
Total equity		33,025,911,131	32,744,874,873	28,877,213,887	29,348,722,383
Liabilities					
Project loan - non current portion	21	5,493,026,595	5,647,524,050	-	-
Redeemable preference shares - non-current	22	983,672,920	983,677,920	-	-
Deferred liabilities	23	160,874,397	151,665,937	150,304,045	142,017,335
Non-current liabilities		6,637,573,912	6,782,867,907	150,304,045	142,017,335
Unclaimed dividends	24	59,612,316	43,380,882	59,612,316	43,380,882
Liability for deferred LC	25	4,728,778,878	103,626,866	-	-
Employee benefits payables	26	70,831,460	61,158,850	62,827,687	55,651,044
Project loan - current	21	588,386,060	472,108,909	-	-
Trade payables	27	1,445,607,883	2,062,327,135	564,506,825	799,400,063
Other payables and accruals	28	270,796,444	203,355,423	74,991,235	82,215,916
Current liabilities		7,164,013,041	2,945,958,065	761,938,063	980,647,905
Total liabilities		13,801,586,953	9,728,825,972	912,242,108	1,122,665,240
Total equity and liabilities		46,827,498,084	42,473,700,845	29,789,455,995	30,471,387,623
Net asset value per share (NAVPS)		29.09	29.02	27.04	27.48

The annexed notes 1 to 36 form an integral part of these financial statements.


Managing Director


Director


Company Secretary

Dhaka, 26 April 2018


Summit Power Limited

Consolidated and separate statement of profit or loss and other comprehensive income

In Taka	Note	Nine months ended			Third quarter ended				
		July 2017 to March 2018		July 2016 to March 2017	January 2018 to March 2018		January 2017 to March 2017		
		Consolidated	Separate	Consolidated	Separate	Consolidated	Separate		
Revenue	25	12,342,864,355	6,458,125,684	11,763,434,165	6,625,959,354	3,771,926,581	2,109,887,383	3,803,337,467	2,305,272,030
Cost of sales	26	(8,524,277,099)	(3,589,397,248)	(8,681,786,974)	(4,512,546,582)	(2,478,644,595)	(1,137,888,202)	(2,781,127,660)	(1,593,577,960)
Gross profit		3,818,587,256	2,868,728,436	3,081,647,191	2,113,412,772	1,293,281,986	972,099,181	1,022,209,807	711,694,070
Other income	27	357,696,673	357,572,357	228,900,802	527,248,538	6,685,334	5,949,107	913,723	467,779
General and administrative expenses	28	(335,054,073)	(299,723,745)	(302,684,333)	(271,189,447)	(113,049,873)	(94,046,367)	(108,142,824)	(91,278,558)
Operating profit		3,841,219,866	2,926,577,047	3,007,863,660	2,369,471,863	1,186,917,447	884,001,920	914,980,706	620,883,292
Net finance income/(cost)	29	(362,260,003)	124,490,866	(378,211,953)	48,883,647	(83,471,298)	33,160,435	(140,140,526)	31,983,458
Share of profit of equity-accounted investees		345,770,153	-	557,283,537	-	107,882,719	-	104,824,608	-
Profit before tax		3,824,730,006	3,051,067,913	3,186,935,244	2,418,355,510	1,211,328,868	917,162,355	879,664,788	652,866,750
Income tax expenses		(21,117,337)	-	-	-	(8,631,386)	-	-	-
Profit after income tax		3,803,612,669	3,051,067,913	3,186,935,244	2,418,355,510	1,202,697,482	917,162,355	879,664,788	652,866,750
Other comprehensive income		-	-	-	-	-	-	-	-
Items that may be reclassified subsequently to profit or loss		-	-	-	-	-	-	-	-
Available-for-sale financial assets-net change in fair value	9	(318,944,692)	(318,944,692)	(73,374,808)	(73,374,808)	(275,306,887)	(275,306,887)	77,796,185	77,796,185
Related tax on available-for-sale financial assets		-	-	-	-	-	-	-	-
Other comprehensive income		(318,944,692)	(318,944,692)	(73,374,808)	(73,374,808)	(275,306,887)	(275,306,887)	77,796,185	77,796,185
Total comprehensive income		3,484,667,977	2,732,123,222	3,113,560,436	2,344,980,702	927,390,595	641,855,468	957,460,973	730,662,935
Profit attributable to:									
Owners of the company		3,595,204,376	-	2,926,273,636	-	1,112,029,765	-	817,934,292	-
Non-controlling interests		208,408,293	-	260,661,608	-	90,667,717	-	61,730,496	-
		3,803,612,669	-	3,186,935,244	-	1,202,697,482	-	879,664,788	-
Total comprehensive income attributable to:									
Owners of the company		3,276,259,684	-	2,852,898,828	-	836,722,878	-	895,730,477	-
Non-controlling interests		208,408,293	-	260,661,608	-	90,667,717	-	61,730,496	-
Total comprehensive income		3,484,667,977	-	3,113,560,436	-	927,390,595	-	957,460,973	-
Earnings per share									
Basic earnings per share (face value Taka 10)	35	3.37	2.86	2.74	2.26	1.04	0.86	0.77	0.61

The annexed notes 1 to 36 form an integral part of these financial statements.


Managing Director


Director


Company Secretary

Summit Power Limited

Consolidated statement of changes in equity

In Taka	Attributable to owners of the Company							Non-controlling interests	Total equity	
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Shares to be issued on amalgamation	Capital reserve	Retained earnings			Total
Balance at 1 July 2016	8,760,007,210	6,479,097,639	1,018,339,901	512,062,473	1,918,765,180	1,674,397,994	6,983,158,258	27,345,828,655	1,017,339,648	28,363,168,303
Total comprehensive income										
Profit	-	-	-	-	-	-	4,011,915,941	4,011,915,941	325,020,507	4,336,936,448
Other comprehensive income	-	-	-	(358,925,091)	-	-	-	(358,925,091)	-	(358,925,091)
Total comprehensive income	-	-	-	(358,925,091)	-	-	4,011,915,941	3,652,990,850	325,020,507	3,978,011,357
Transaction with owners of the Company										
Issue of ordinary shares on amalgamation	1,918,765,180	-	-	-	(1,918,765,180)	-	-	-	-	-
Equity capital of non-controlling interest	-	-	-	-	-	-	-	-	410,000,000	410,000,000
Total transactions with owners of the Company	1,918,765,180	-	-	-	(1,918,765,180)	-	-	-	410,000,000	410,000,000
Transactions recognised directly in equity										
Expense on account of amalgamation	-	-	-	-	-	(6,304,789)	-	(6,304,789)	-	(6,304,789)
Transfer from revaluation reserve to retained earnings	-	-	(16,253,452)	-	-	-	16,253,452	-	-	-
Total transactions recognised directly in equity	-	-	(16,253,452)	-	-	(6,304,789)	16,253,452	(6,304,789)	-	(6,304,789)
Balance at 30 June 2017	10,678,772,390	6,479,097,639	1,002,086,449	153,137,382	-	1,668,093,205	11,011,327,651	30,992,514,716	1,752,360,155	32,744,874,871
Balance at 1 July 2017	10,678,772,390	6,479,097,639	1,002,086,449	153,137,382	-	1,668,093,205	11,011,327,651	30,992,514,716	1,752,360,155	32,744,874,871
Total comprehensive income										
Profit	-	-	-	-	-	-	3,595,204,376	3,595,204,376	208,408,293	3,803,612,669
Other comprehensive income	-	-	-	(318,944,692)	-	-	-	(318,944,692)	-	(318,944,692)
Total comprehensive income	-	-	-	(318,944,692)	-	-	3,595,204,376	3,276,259,684	208,408,293	3,484,667,977
Transaction with owners of the Company										
Cash dividend	-	-	-	-	-	-	(3,203,631,717)	(3,203,631,717)	-	(3,203,631,717)
Total transactions with owners of the Company	-	-	-	-	-	-	(3,203,631,717)	(3,203,631,717)	-	(3,203,631,717)
Transactions recognised directly in equity										
Transfer from revaluation reserve to retained earnings	-	-	(14,341,293)	-	-	-	14,341,293	-	-	-
Total transactions recognised directly in equity	-	-	(14,341,293)	-	-	-	14,341,293	-	-	-
Balance at 31 March 2018	10,678,772,390	6,479,097,639	987,745,156	(165,807,310)	-	1,668,093,205	11,417,241,603	31,065,142,683	1,960,768,448	33,025,911,131

The annexed notes 1 to 36 form an integral part of these financial statements.

Summit Power Limited
Separate statement of changes in equity

<i>In Taka</i>	<i>Note</i>	<i>Share capital</i>	<i>Share premium</i>	<i>Revaluation reserve</i>	<i>Fair value reserve</i>	<i>Shares to be issued on amalgamation</i>	<i>Capital reserve</i>	<i>Retained earnings</i>	<i>Total Equity</i>
Balance at 1 July 2016		8,760,007,210	6,479,097,639	1,018,339,901	512,062,473	1,918,765,180	1,674,397,994	5,997,801,102	26,360,471,499
Total comprehensive income									
Profit		-	-	-	-	-	-	3,353,480,764	3,353,480,764
Other comprehensive income		-	-	-	(358,925,091)	-	-	-	(358,925,091)
Total comprehensive income		-	-	-	(358,925,091)	-	-	3,353,480,764	2,994,555,673
Transaction with owners of the company									
Issue of ordinary shares on amalgamation		1,918,765,180	-	-	-	(1,918,765,180)	-	-	-
Total transactions with owners of the company		1,918,765,180	-	-	-	(1,918,765,180)	-	-	-
Transactions recognised directly in equity									
Transfer from revaluation reserve to retained earnings		-	-	(16,253,452)	-	-	-	16,253,452	-
Expense on account of amalgamation		-	-	-	-	-	(6,304,789)	-	(6,304,789)
Total transactions recognised directly in equity		-	-	(16,253,452)	-	-	(6,304,789)	16,253,452	(6,304,789)
Balance at 30 June 2017		10,678,772,390	6,479,097,639	1,002,086,449	153,137,382	-	1,668,093,205	9,367,535,318	29,348,722,383
Balance at 1 July 2017		10,678,772,390	6,479,097,639	1,002,086,449	153,137,382	-	1,668,093,205	9,367,535,318	29,348,722,383
Total comprehensive income									
Profit		-	-	-	-	-	-	3,051,067,913	3,051,067,913
Other comprehensive income		-	-	-	(318,944,692)	-	-	-	(318,944,692)
Total comprehensive income		-	-	-	(318,944,692)	-	-	3,051,067,913	2,732,123,222
Transaction with owners of the company									
Cash dividend		-	-	-	-	-	-	(3,203,631,717)	(3,203,631,717)
Total transactions with owners of the company		-	-	-	-	-	-	(3,203,631,717)	(3,203,631,717)
Transactions recognised directly in equity									
Transfer from revaluation reserve to retained earnings		-	-	(14,341,293)	-	-	-	14,341,293	-
Expense on account of amalgamation		-	-	-	-	-	-	-	-
Total transactions recognised directly in equity		-	-	(14,341,293)	-	-	-	14,341,293	-
Balance at 31 March 2018		10,678,772,390	6,479,097,639	987,745,156	(165,807,310)	-	1,668,093,205	9,229,312,807	28,877,213,888

The annexed notes 1 to 36 form an integral part of these financial statements.

Summit Power Limited
Consolidated and Separate statement of cash flows

<i>In Taka</i>	Consolidated		Separate	
	For the nine-month period ended 31 March 2018	31 March 2017	For the nine-month period ended 31 March 2018	31 March 2017
Cash flows from operating activities				
Cash receipts from customers	12,541,405,668	10,564,263,397	6,294,903,560	4,852,942,489
Cash paid to suppliers and employees	(8,674,194,708)	(7,341,540,382)	(3,535,812,453)	(2,851,892,768)
Receipts from other sources	580,664,576	545,837,195	523,673,941	540,965,749
Interest and other charges paid	(360,716,400)	(364,967,356)	(14,846,417)	-
Net cash from operating activities	4,087,159,136	3,403,592,854	3,267,918,631	2,542,015,470
Cash flows from investing activities				
Acquisition of property, plant and equipment	(671,254,798)	(1,307,421,514)	(394,183,049)	(295,883,316)
Payment for capital work in progress	(344,893,291)	(70,301)	-	-
Investment in subsidiaries	-	-	(550,000,000)	(190,000,000)
Investment in associates	(345,000,000)	-	(345,000,000)	-
Net cash used in investing activities	(1,361,148,089)	(1,307,491,815)	(1,289,183,049)	(485,883,316)
Cash flows from financing activities				
Transaction costs on amalgamation	-	(147,217,906)	-	(6,304,789)
Receipt/(payment) of project loan	(231,620,824)	86,092,741	-	(312,254,100)
Proceeds from share money deposit	-	310,000,000	-	-
Receipt/(payment) of redeemable preference shares	(5,000)	(1,500,000)	-	-
Financing (to)/from inter company	(35,616,696)	-	137,483,094	(167,057,473)
Payment of cash dividend	(3,187,400,283)	(103,854,842)	(3,187,400,283)	(103,854,842)
Net cash used in financing activities	(3,454,642,803)	143,519,993	(3,049,917,189)	(589,471,204)
Net changes in cash and cash equivalents	(728,631,756)	2,239,621,032	(1,071,181,607)	1,466,660,950
Opening cash and cash equivalents	4,913,073,317	1,896,508,535	3,530,471,298	1,454,935,674
Closing cash and cash equivalents	4,184,441,561	4,136,129,566	2,459,289,691	2,921,596,624
Net operating cash flow per share (NOCFPS)	3.83	3.19	3.06	2.38

The annexed notes 1 to 36 form an integral part of these financial statements.

Notes to the interim financial statements

1 Reporting entity

1.1 Company profile

Summit Power Limited (hereinafter referred to as "the Company") was incorporated in Bangladesh 30 March 1997 as a private limited company under the Companies Act 1994 under registration no. C 32630(1751)/97 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215. The Company was subsequently converted into a public limited company on 7 June 2004. During October-November 2005, the Company listed its shares with both Dhaka and Chittagong Stock Exchanges. The Company took majority interest of Summit Purbanchol Power Company Limited (SPPCL) in 2007, of Summit Uttaranchol Power Company Limited (SUPCL) in 2007 and of Summit Narayanganj Power Limited (SNPL) in 2010. The Company also took majority interest of Ace Alliance Power Limited (AAPL) in 2016. SPPCL, SUPCL and SNPL have been amalgamated with their parent company Summit Power Limited with effect from 31 December 2015. Profiles of all transferee companies and subsidiary are as under:

Summit Purbanchol Power Company Limited (SPPCL) was incorporated in Bangladesh on 15 August 2007 as a private limited company under Companies Act 1994 under registration no: C 68123(674)/07 and subsequently converted into a Public Limited Company on 3 May 2010 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh. The shares of the Company were approved for listing by Dhaka and Chittagong Stock Exchanges in January 2013. The shares started to trade from 4 February 2013 in both the stock exchange.

Summit Uttaranchol Power Company Limited (SUPCL) was incorporated in Bangladesh on 15 August 2007 as a Private Limited Company under Companies Act 1994 under registration no: C 68122(673)/07 and subsequently converted into a Public Limited Company on 14 November 2010 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh.

Summit Narayanganj Power Limited (SNPL) was incorporated in Bangladesh on 4 May 2010 as a Private Limited Company under Companies Act 1994 under registration no: C 84422/10 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh.

Summit Barisal Power Limited (SBPL) was incorporated in Bangladesh on 10 February 2011 as a Private Limited Company under the Companies Act 1994 with its registered office located at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Saidpur Power Limited. On 18 November 2013 the name of Summit Saidpur Power Limited was changed as Summit Barisal Power Limited.

Summit Narayanganj Power Unit II Limited (SNPL II) was incorporated in Bangladesh on 10 February 2011 as a Private Limited Company under Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Shantahar Power Limited. On 18 November 2013 the name of Summit Shantahar Power Limited was changed as Summit Narayanganj Power Unit II Limited.

Summit Chittagong Power Limited (SCPL) was incorporated in Bangladesh on 27 October 2015 as a Private Limited Company under Companies Act 1994 with its registered office located at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh.

Ace Alliance Power Limited (AAPL) was incorporated on 5 September 2011 as a private limited company under the Companies Act 1994 with its registered office at The Alliance Building, 63/A Pragati Sarani, Baridhara, Dhaka-1212. Initially, 64% of its shares were owned by Aitken Spence Plc, Sri Lanka and 36% by Alliance Holdings Limited, Bangladesh. In June 2016, Summit Power Limited took 64% of shares from Aitken Spence Plc, Sri Lanka.

1.2 Nature of business

The principal activity of the Company/Group is to generate and supply of electricity. Operational details of the Company including its subsidiary are as under:

Name of Company	Name of plant	Location	Plant capacity (MW)	Operation starting date	Period of PPA (Year)
Summit Power Limited	Ashulia Power Plant (Unit-1)	Savar, Dhaka	11	1 Sep 2003	15
	Ashulia Power Plant (Unit-2)	Savar, Dhaka	33.75	4 Dec 2007	15
	Madhabdi Power Plant (Unit-1)	Narsingdi	11	1 Sep 2003	15
	Madhabdi Power Plant (Unit-2)	Narsingdi	24.3	16 Dec 2006	15
	Chandina Power Plant (Unit-1)	Comilla	11	1 Sep 2003	15
	Chandina Power Plant (Unit-2)	Comilla	13.5	15 Nov 2006	15
	Rupganj Power Plant	Narayanganj	33	9 Jun 2009	15
	Jangalia Power Plant	Comilla	33	25 Jun 2009	15
	Maona Power Plant	Gazipur	33	12 May 2009	15
	Ullapara Power Plant	Sirajganj	11	3 Mar 2009	15
	Madanganj Power Plant	Narayanganj	102	1 Apr 2011	10
Ace Alliance Power Limited	Gazipur Power Plant	Gazipur	149	Under development	In progress
Summit Barisal Power Limited	Rupatoli Power Plant	Barisal	110	5 Apr 2016	15
Summit Narayanganj Unit II Power Limited	Madanganj Power Plant-II	Narayanganj	55	29 Feb 2016	15
Summit Chittagong Power Limited	Chittagong Power Plant	Chittagong	-	Under development	In progress

Notes to the interim financial statements

All the above power plants are natural gas based, except Madanganj power plant, Rumatoli power plant and Madanganj power plant-II which are based on furnace oil (HFO).

Formerly, Rupanjanj Power Plant, Narayanganj and Jangalia Power Plant, Comilla were owned, operated and maintained by Summit Purbanchol Power Company Limited. Maona Power Plant, Gazipur and Ullapara Power Plant, Sirajganj were owned, operated and maintained by Summit Uttaranchol Power Company Limited and Madanganj Power Plant, Narayanganj was owned, operated and maintained by Summit Narayanganj Power Limited. After the amalgamation of all these companies with Summit Power Limited (SPL) effective from 1 January 2016, electricity is now being generated at these plants under the management of SPL.

2 Basis of accounting

2.1 Statement of compliance

The financial statements (consolidated and separate financial statements) have been prepared in accordance with Bangladesh Financial Reporting Standards (BFRS), Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations. The titles and format of these financial statements follow the requirements of BFRS which are to some extent different from the requirement of the Companies Act 1994. However, such differences are not material and in the view of management BFRS titles and format give better presentation to the shareholders.

2.2 Authorisation for issue

The financial statements (both consolidated and separate financial statements) were authorised by the Board of Directors on for publication.

2.3 Basis of measurement

The financial statements have been prepared on historical cost basis except for certain assets which are stated either at revalued amount or fair market value as explained in the accompanying notes.

2.4 Functional and presentational currency and level of precision

These financial statements are presented in Bangladeshi Taka (Taka/Tk./BDT) which is both functional currency and presentation currency of the Group/Company. All amounts have been rounded to the nearest integer, unless otherwise indicated.

2.5 Reporting period

The financial period of the Company/Group covers nine months from 1 July 2017 to 31 March 2018 and is followed consistently.

Statement	Current	Comparative
Financial position	As at 31 March 2018	As at 30 June 2017
Profit or loss and other comprehensive income	1 July 2017 to 31 March 2018	1 July 2016 to 31 March 2017
Changes in equity	1 July 2017 to 31 March 2018	1 July 2016 to 30 June 2017
Cash flows	1 July 2017 to 31 March 2018	1 July 2016 to 31 March 2017

Details of the Group's accounting policies are included in note 36.

3 Use of estimates and judgements

In preparing these financial statements, management has made judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the period ended 31 December 2017 is included in the following notes:

Note 4.1 and 36.2.v	Depreciation
Note 5 and 36.3.iii	Amortisation
Note 23	Deferred liabilities
Note 28	Other payables and accruals

Notes to the financial statements (Continued)

4 Property, plant and equipment

Consolidated

a) Own assets : i) Cost

In Taka	For the nine months period ended 31 March 2018									
	Balance at 1 July 2017	Cost/Revaluation		Balance at 31 March 2018	Rate %	Balance at 1 July 2017	Depreciation		Balance at 31 March 2018	Written down value at 31 March 2018
		Additions	(Disposals)/ Transfers				Additions	(Disposals)/ Transfers		
Land and land development	924,771,550	43,844,056	-	968,615,606	-	-	-	-	-	968,615,606
Furniture and fixtures	26,071,146	2,227,660	-	28,298,806	10	10,769,370	1,880,196	-	12,649,566	15,649,240
Office and electrical equipments	51,430,099	5,693,279	-	57,123,377	20	33,167,429	5,311,967	-	38,479,395	18,643,982
Office decoration	28,050,339	479,741	-	28,530,080	20	26,601,001	457,822	-	27,058,823	1,471,257
Motor vehicles	136,126,544	24,667,960	(15,596,500)	145,198,004	20	89,052,895	10,114,234	(15,596,500)	83,570,629	61,627,375
Maintenance equipments	27,180,353	374,861	-	27,555,214	20	17,908,940	2,823,272	-	20,732,212	6,823,002
Civil works and others	208,801,320	16,087,684	-	224,889,004	20	145,923,882	24,724,005	-	170,647,887	54,241,117
Plant and machineries:										
Ashulia Power Plant (Unit-1)	454,204,669	3,362,941	-	457,567,610	3.33 - 10	228,254,087	18,362,310	-	246,616,397	210,951,213
Ashulia Power Plant (Unit-2)	1,465,580,547	10,934,950	-	1,476,515,497	3.33 - 16.67	454,786,521	52,470,234	-	507,256,755	969,258,742
Madhabdi Power Plant (Unit-1)	413,433,900	13,896,618	-	427,330,518	3.33 - 10	267,886,231	17,240,136	-	285,126,367	142,204,151
Madhabdi Power Plant (Unit-2)	988,239,163	11,449,590	-	999,688,753	3.33 - 16.67	383,003,991	29,116,842	-	412,120,833	587,567,920
Chandina Power Plant (Unit-1)	462,336,093	5,669,323	-	468,005,416	3.33 - 10	257,798,955	18,859,126	-	276,658,081	191,347,335
Chandina Power Plant (Unit-2)	608,371,335	15,490,960	-	623,862,295	3.33 - 16.67	233,011,830	17,107,030	-	250,118,860	373,743,435
Jangalia Power Plant	1,512,454,446	5,167,381	-	1,517,621,827	3.33 - 16.67	396,316,931	45,434,601	-	441,751,532	1,075,870,295
Rupganj Power Plant	1,457,317,703	42,873,267	-	1,500,190,970	3.33 - 16.67	400,112,792	46,796,299	-	446,909,091	1,053,281,879
Maona Power Plant	1,390,126,488	20,283,587	-	1,410,410,075	3.33 - 16.67	45,862,144	426,860,119	-	472,722,264	937,687,811
Ullapara Power Plant	509,367,795	12,187,330	-	521,555,125	3.33 - 16.67	176,639,691	12,862,116	-	189,501,807	332,053,318
Madanganj Power Plant	5,134,835,936	154,161,343	-	5,288,997,279	3.33 - 16.67	1,131,215,579	161,922,033	-	1,293,137,612	3,995,859,667
Rupatoli Power Plant	5,162,880,122	84,032,040	-	5,246,912,162	3.33 - 16.67	217,156,412	133,443,094	-	350,599,506	4,896,312,656
Madanganj Power Plant (Unit-2)	2,674,057,876	58,450,353	-	2,732,508,229	-	119,023,643	58,846,603	-	187,870,246	2,544,637,983
Total (i)	23,635,637,424	531,334,924	(15,596,500)	24,151,375,847		5,015,490,299	713,634,063	(15,596,500)	5,713,527,863	18,437,847,985

b) Own assets : ii) Revaluation

Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	40,863,958	4,155,660	-	45,019,618	121,208,285
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	813,813	82,764	-	896,577	2,413,845
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	39,741,844	4,041,540	-	43,783,384	117,879,957
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	19,605,738	1,993,815	-	21,599,553	58,153,438
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	35,985,900	3,659,580	-	39,645,480	106,739,262
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	4,011,340	407,934	-	4,419,274	11,898,192
Total (ii)	1,156,322,955	-	-	1,156,322,955		154,024,730	14,341,293	-	168,366,023	987,956,932
Total assets (i+ii)	24,791,960,379	159,946,947	(15,596,500)	25,307,698,827		5,169,515,030	727,975,356	(15,596,500)	5,881,893,886	19,425,804,916

b) Spare parts

Stock in hand	749,005,147	365,323,094	(338,187,982)	776,140,259	3.33 - 50	103,369,651	62,216,125	-	165,585,776	610,554,483
Stock in transit	113,220,869	650,053,319	(541,227,397)	222,046,791	-	103,369,651	62,216,125	-	165,585,776	222,046,791
	862,226,016	1,015,376,413	(879,415,379)	998,187,050		206,739,302	124,432,250	-	331,171,552	832,601,274
Total (a+b+c)	25,654,186,395	1,175,323,360	(895,011,879)	26,305,885,882		5,272,884,681	790,191,481	(15,596,500)	6,047,479,662	20,258,406,190

Notes to the financial statements (Continued)

In Taka	For the year ended 30 June 2017										
	Cost/Revaluation					Depreciation					Written down value at 30 June 2017
	Balance at 1 July 2016	Additions	(Disposals)/ Transfers	Balance at 30 June 2017	Rate %	Balance at 1 July 2016	Additions	(Disposals)/ Transfers	Balance at 30 June 2017		
Consolidated											
a) Own assets - i) Cost											
Land and land development	835,064,623	89,706,927	-	924,771,550	-	-	-	-	-	924,771,550	
Furniture and fixtures	20,996,729	5,074,417	-	26,071,146	10	8,476,359	2,293,011	-	10,769,370	15,301,776	
Office and electrical equipments	42,933,247	8,486,852	-	51,430,099	20	27,308,179	5,859,250	-	33,167,429	18,262,670	
Office decoration	26,791,843	1,258,496	-	28,050,339	20	25,810,893	790,108	-	26,601,001	1,449,338	
Motor vehicles	101,641,294	39,477,500	(4,992,250)	136,126,544	20	90,574,274	3,470,871	(4,992,250)	89,052,895	47,073,649	
Maintenance equipments	22,242,020	4,938,333	-	27,180,353	20	13,781,860	4,127,080	-	17,908,940	9,271,413	
Civil works and others	199,375,959	9,425,361	-	208,801,320	20	113,661,457	32,262,425	-	145,923,882	62,877,438	
Plant and machineries:											
Ashulia Power Plant (Unit-1)	431,267,519	22,937,150	-	454,204,669	3.33 - 10	207,257,061	20,997,027	-	228,254,087	225,950,582	
Ashulia Power Plant (Unit-2)	1,441,671,569	72,555,324	(48,646,346)	1,465,580,547	3.33 - 16.67	424,733,948	78,698,919	(48,646,346)	454,786,521	1,010,794,026	
Madhabdi Power Plant (Unit-1)	411,746,264	1,687,636	-	413,433,900	3.33 - 10	250,371,047	17,515,185	-	267,886,231	145,547,669	
Madhabdi Power Plant (Unit-2)	983,650,435	4,588,728	-	988,239,163	3.33 - 16.67	349,713,663	33,290,328	-	383,003,991	605,235,172	
Chandina Power Plant (Unit-1)	454,834,809	7,501,284	-	462,336,093	3.33 - 10	239,226,267	18,572,689	-	257,798,955	204,537,138	
Chandina Power Plant (Unit-2)	605,843,852	2,527,483	-	608,371,335	3.33 - 16.67	214,674,079	18,337,751	-	233,011,830	375,359,505	
Jangalia Power Plant	1,488,096,009	87,512,577	(63,154,140)	1,512,454,446	3.33 - 16.67	389,725,222	69,745,848	(63,154,140)	396,316,931	1,116,137,515	
Rupganj Power Plant	1,452,657,756	14,915,059	(10,255,112)	1,457,317,703	3.33 - 16.67	349,428,593	60,939,310	(10,255,112)	400,112,792	1,057,204,911	
Meona Power Plant	1,390,126,488	-	-	1,390,126,488	3.33 - 16.67	360,404,793	66,455,337	-	426,860,119	963,286,369	
Ullepara Power Plant	509,367,795	-	-	509,367,795	3.33 - 16.67	148,718,295	27,921,395	-	176,639,691	332,728,104	
Madanganj Power Plant	5,134,835,936	-	-	5,134,835,936	3.33 - 16.67	912,761,991	218,453,589	-	1,131,215,579	4,003,620,357	
Rupatoli Power Plant	5,023,479,717	139,400,405	-	5,162,880,122	3.33	42,785,551	174,370,861	-	217,156,412	4,945,723,710	
Madanganj Power Plant (Unit-2)	2,592,454,713	81,603,163	-	2,674,057,876	3.33	29,425,937	89,597,706	-	119,023,643	2,555,034,233	
Total (i)	23,169,078,577	593,606,695	(127,047,848)	23,635,637,424		4,198,839,458	943,698,689	(127,047,848)	5,015,490,299	18,620,147,124	
a) Own assets - ii) Revaluation											
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952	
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-	
Plant and machineries:											
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	36,154,214	4,709,744	-	40,863,958	125,363,945	
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	720,017	93,796	-	813,813	2,496,609	
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	35,161,428	4,580,416	-	39,741,844	121,921,497	
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	17,346,094	2,259,644	-	19,605,738	60,147,253	
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	31,838,372	4,147,528	-	35,985,900	110,398,842	
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	3,549,016	462,324	-	4,011,340	12,306,126	
Total (ii)	1,156,322,955	-	-	1,156,322,955		137,771,278	16,253,452	-	154,024,730	1,002,298,225	
Total assets (i+ii)	24,325,401,532	593,606,695	(127,047,848)	24,791,960,379		4,336,610,736	959,952,141	(127,047,848)	5,169,515,030	19,622,445,349	
b) Spare parts											
Stock in hand	671,185,396	655,194,537	(577,374,786)	749,005,147	3.33 - 50	60,027,375	43,342,276	-	103,369,651	645,635,496	
Stock in transit	157,981,366	948,947,443	(993,707,940)	1,113,220,869	-	-	-	-	-	1,113,220,869	
	829,166,762	1,604,141,980	(1,571,082,726)	862,226,016	-	60,027,375	43,342,276	-	103,369,651	758,856,365	
Total (a+b+c)	25,154,568,294	2,197,748,675	(1,698,130,574)	25,654,186,395		4,396,638,111	1,003,294,417	(127,047,848)	5,272,884,681	20,381,301,714	

Notes to the financial statements (Continued)

Separate
a) Own assets : i) Cost

In Taka	For the nine months period ended 31 March 2018							Written down value at 31 March 2018		
	Balance at 1 July 2017	Cost/Revaluation Additions	(Disposals)/ Transfers	Balance at 31 March 2018	Rate %	Balance at 1 July 2017	Depreciation Additions		(Disposals)/ Transfers	Balance at 31 March 2018
Land and land development	511,930,111	39,186,836	-	551,116,947	-	-	-	-	11,423,067	551,116,947
Furniture and fixtures	19,811,280	351,393	-	20,162,673	10	10,073,678	1,349,389	-	34,145,815	8,739,606
Office and electrical equipments	40,835,380	2,969,660	-	43,805,040	20	30,646,008	3,499,807	-	26,965,719	9,659,225
Office decoration	27,771,019	479,741	-	28,250,760	20	26,549,792	415,927	-	1,285,041	26,965,719
Motor vehicles	129,950,544	19,947,960	(15,596,500)	134,302,004	20	87,536,362	8,794,493	(15,596,500)	80,734,355	53,567,649
Maintenance equipments	26,083,840	36,100	-	26,119,940	20	17,741,147	2,611,058	-	20,352,205	5,767,735
Civil works and others	208,801,320	16,052,599	-	224,853,919	20	145,923,882	24,722,835	-	170,646,717	54,207,202
Plant and machineries:										
Ashulia Power Plant (Unit-1)	454,204,669	3,362,941	-	457,567,610	3.33 - 10	228,254,087	18,362,310	-	246,616,397	210,951,213
Ashulia Power Plant (Unit-2)	1,465,580,547	10,334,950	-	1,476,515,497	3.33 - 16.67	454,786,521	52,470,234	-	507,256,755	969,258,742
Madhabdi Power Plant (Unit-1)	413,433,900	13,896,618	-	427,330,518	3.33 - 10	267,886,231	17,240,136	-	285,126,367	142,204,151
Madhabdi Power Plant (Unit-2)	988,239,163	11,449,590	-	999,688,753	3.33 - 16.67	383,003,988	29,116,842	-	412,120,830	587,567,923
Chandina Power Plant (Unit-1)	462,336,093	5,669,323	-	468,005,416	3.33 - 10	257,798,955	18,859,126	-	276,658,081	191,347,335
Chandina Power Plant (Unit-2)	608,371,335	15,490,960	-	623,862,295	3.33 - 16.67	233,011,830	17,107,030	-	250,118,860	373,743,435
Jangalia Power Plant	1,512,454,446	5,167,381	-	1,517,621,827	3.33 - 16.67	396,316,931	45,434,601	-	441,751,532	1,075,870,295
Rupganj Power Plant	1,457,317,703	42,873,267	-	1,500,190,970	3.33 - 16.67	400,112,792	46,796,299	-	446,909,091	1,053,281,879
Maona Power Plant	1,390,126,488	20,283,587	-	1,410,410,075	3.33 - 16.67	426,860,119	45,862,144	-	472,722,264	937,687,811
Ullapara Power Plant	509,367,795	12,187,330	-	521,555,125	3.33 - 16.67	176,639,691	12,862,116	-	189,501,807	332,063,318
Madanganj Power Plant	5,134,835,936	154,161,343	-	5,288,997,279	3.33 - 16.67	1,131,215,579	161,922,033	-	1,293,137,612	3,995,859,667
Total (i)	15,361,451,569	374,501,579	(15,596,500)	15,720,356,648		4,674,357,594	507,426,379	(15,596,500)	5,166,187,473	10,554,169,175
a) Own assets : ii) Revaluation										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	40,863,958	4,155,660	-	45,019,618	121,208,285
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	813,813	82,764	-	896,577	2,413,845
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	39,741,844	4,041,540	-	43,783,384	117,879,957
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	19,605,738	1,993,815	-	21,599,553	58,153,438
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	35,985,900	3,659,580	-	39,645,480	106,739,262
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	4,011,340	407,934	-	4,419,274	11,898,192
Total (ii)	1,156,322,955	-	-	1,156,322,955		154,024,730	14,341,293	-	168,366,023	987,956,932
Total assets (i+ii)	16,517,774,524	374,501,579	(15,596,500)	16,876,679,603		4,828,382,324	521,767,672	(15,596,500)	5,334,553,496	11,542,126,106
b) Spare parts										
Stock in hand	632,260,098	242,532,977	(278,894,035)	595,899,039	3.33 - 50	97,732,377	52,390,221	-	150,122,598	445,776,441
Stock in transit	104,133,106	395,452,025	(343,368,930)	156,216,201	-	97,732,377	52,390,221	-	150,122,598	601,932,642
Total (a+b+c)	17,254,167,728	1,012,486,580	(637,859,465)	17,628,794,843		4,926,114,701	574,157,893	(15,596,500)	5,484,676,094	12,144,118,748

Notes to the financial statements (Continued)

Separate
a) Own assets : i) Cost

In Taka	For the year ended 30 June 2017						Written down value at 30 June 2017			
	Cost/Revaluation			Depreciation						
	Balance at 1 July 2016	Additions	(Disposals)/ Transfers	Balance at 30 June 2017	Rate %	Balance at 1 July 2016		Additions	(Disposals)/ Transfers	Balance at 30 June 2017
Land and land development	426,716,004	85,214,107	-	511,930,111	-	-	-	-	-	511,930,111
Furniture and fixtures	18,531,296	1,279,984	-	19,811,280	10	8,274,395	1,799,283	-	10,073,678	9,737,602
Office and electrical equipments	37,076,947	3,758,433	-	40,835,380	20	26,670,467	3,975,541	-	30,646,008	10,189,372
Office decoration	26,791,843	979,176	-	27,771,019	20	25,810,893	738,899	-	26,549,792	1,221,227
Motor vehicles	99,498,294	35,444,500	(4,992,250)	129,950,544	20	89,755,208	2,773,404	(4,992,250)	87,536,362	42,414,182
Maintenance equipments	21,488,907	4,594,933	-	26,083,840	20	13,781,860	3,959,287	-	17,741,147	8,342,693
Civil works and others	199,375,959	9,425,361	-	208,801,320	20	113,661,457	32,262,425	-	145,923,882	62,877,438
Plant and machineries:										
Ashulia Power Plant (Unit-1)	431,267,519	22,937,150	-	454,204,669	3.33 - 10	207,257,061	20,997,027	-	228,254,087	225,950,582
Ashulia Power Plant (Unit-2)	1,441,671,569	72,555,324	(48,646,346)	1,465,580,547	3.33 - 16.67	424,733,948	78,698,919	(48,646,346)	454,786,521	1,070,794,026
Madhabdi Power Plant (Unit-1)	411,746,264	1,687,636	-	413,433,900	3.33 - 10	250,371,047	17,515,185	-	267,886,231	145,547,669
Madhabdi Power Plant (Unit-2)	983,650,435	4,588,728	-	988,239,163	3.33 - 16.67	348,713,660	33,290,328	-	383,003,988	605,235,175
Chandina Power Plant (Unit-1)	454,834,809	7,501,284	-	462,336,093	3.33 - 10	239,226,267	18,572,689	-	257,798,955	204,537,138
Chandina Power Plant (Unit-2)	605,843,852	2,527,483	-	608,371,335	3.33 - 16.67	214,674,079	18,337,751	-	233,011,830	375,359,505
Jangalia Power Plant	1,488,096,009	87,512,577	(63,154,140)	1,512,454,446	3.33 - 16.67	389,725,222	69,745,848	(63,154,140)	396,316,931	1,116,137,515
Rugganj Power Plant	1,452,657,756	14,915,059	(10,255,112)	1,457,317,703	3.33 - 16.67	349,428,593	60,939,310	(10,255,112)	400,112,792	1,057,204,911
Maona Power Plant	1,390,126,488	-	-	1,390,126,488	3.33 - 16.67	360,404,783	66,453,337	-	426,860,119	963,266,369
Ullapara Power Plant	509,367,795	-	-	509,367,795	3.33 - 16.67	148,718,295	27,921,395	-	176,639,691	332,728,104
Madangatj Power Plant	5,134,835,936	-	-	5,134,835,936	3.33 - 16.67	912,761,991	218,453,589	-	1,131,215,579	4,003,620,357
Total (i)	15,133,577,682	354,921,735	(127,047,848)	15,361,451,569		4,124,969,225	676,436,216	(127,047,848)	4,674,357,594	10,687,093,975
a) Own assets : ii) Revaluation										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	36,154,214	4,709,744	-	40,863,958	125,363,945
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	720,017	93,796	-	813,813	2,496,609
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	35,161,428	4,580,416	-	39,741,844	121,921,497
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	17,346,094	2,259,644	-	19,605,738	60,147,253
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	31,838,372	4,147,528	-	35,985,900	110,398,842
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	3,549,016	462,324	-	4,011,340	12,306,126
Total (ii)	1,156,322,955	-	-	1,156,322,955		137,771,278	16,253,452	-	154,024,730	1,002,298,225
Total assets (i+ii)	16,289,900,637	354,921,735	(127,047,848)	16,517,774,524		4,262,740,504	692,689,668	(127,047,848)	4,828,382,324	11,689,392,200
b) Spare parts										
Stock in hand	670,991,396	470,544,509	(509,275,807)	632,260,098	3.33 - 50	60,027,375	37,705,002	-	97,732,377	534,527,721
Stock in transit	155,702,296	682,893,819	(734,463,009)	104,133,106	-	-	-	-	-	104,133,106
	826,693,692	1,153,438,328	(1,243,738,816)	736,393,204		60,027,375	37,705,002	-	97,732,377	638,660,827
Total (a+b+c)	17,116,594,329	1,508,360,063	(1,370,786,664)	17,254,167,728		4,322,767,879	730,394,670	(127,047,848)	4,926,114,701	12,328,053,027

Addition to the plant and machinery had resulted from major overhauling completed in Ashulia Power Plant (Unit 2) at 64,000 running hours (all units of gen sets), in Jangalia Power Plant at 48,000 running hours (all units of gen sets), in Rugganj Power Plant at 48,000 running hours (1 unit out of 4 gen sets) and from additional provision made for Assets Retirement Obligation (ARO) for Ashulia Power Plant Unit 1 and Unit 2, Chandina Power Plant Unit 1 & Unit 2, Madhabdi Power Plant Unit 1 & Unit 2, Maona Power Plant and Ullapara Power Plant.

Notes to the financial statements (Continued)

6 Capital work-in progress

	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2017	30 June 2017
Opening balance	946,236,882	32,868,078	-	-
Addition during the period	4,970,045,303	913,368,804	-	-
Transfer to property, plant and equipment	-	-	-	-
	5,916,282,185	946,236,882	-	-

7 Investment in subsidiaries

In Taka	Note	31 March 2018		30 June 2017			
		No. of shares	% of holding	Value	No. of shares	% of holding	Value
Summit Barisal Power Limited	7.1	50,699,516	49.00%	506,995,160	50,699,516	49.00%	506,995,160
Summit Narayanganj Unit II Power Limited	7.1	27,712,222	49.00%	277,122,221	27,712,222	49.00%	277,122,221
Summit Chittagong Power Limited	7.1	490,000	49.00%	4,900,000	490,000	49.00%	4,900,000
Ace Alliance Power Limited	7.2	6,400,000	64.00%	917,964,000	6,400	64.00%	367,964,000
		85,301,738		1,706,981,381	78,908,138		1,156,981,381

7.1 Summit Power Limited (SPL) hold 49% shares in Summit Barisal Power Limited (SBPL), Summit Narayanganj Power Unit II Limited (SNPL-II) and Summit Chittagong Power Limited (SCPL). Bangladesh Financial Reporting Standard 10: *Consolidated Financial Statements* requires presentation and preparation of consolidated financial statements when an entity controls one or more other entities unless falls within the scope of exceptions. According to control procedures as detailed in paragraph 7 of the said BFRS under reference, SBPL, SNPL-II and SCPL are under the control of SPL because SPL directly manages the activities/ operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these three entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore SPL is in compliance with BFRS 10 to prepare and present its financial statements in consolidation with that of SBPL, SNPL II and SCPL.

7.2 This amount represents the consideration paid to Aitken Spence Plc., Sri Lanka and Alliance Holdings Limited, Bangladesh under a memorandum of understanding to acquire 64% shares of Ace Alliance Power Limited. Transfer of shares of Ace Alliance Power Limited to Summit Power Limited has been effective from 24 June 2016.

7.3 In accordance with paragraph 10 of Bangladesh Accounting Standard 27: *Separate Financial Statements*, investments in subsidiaries have been accounted for at cost. Details of holding structure in subsidiaries are described in Note 35.1.i.

Notes to the financial statements (Continued)

8 Investment in associates

In Taka	31 March 2018		30 June 2017	
	Consolidated	Separate	Consolidated	Separate
Summit Meghnaghat Power Company Limited	4,945,646,874	3,801,772,452	4,597,180,904	3,801,772,452
Summit Gazipur II Power Limited	345,000,000	345,000,000	-	-
Share of profit of equity-accounted investees:				
Summit Meghnaghat Power Company Limited	345,877,246	-	648,465,970	-
Dividend received from SMPCL	(107,093)	-	(300,000,000)	-
Summit Gazipur II Power Limited	5,636,417,027	4,146,772,452	4,945,646,874	3,801,772,452

8.1 Summit Power Limited has acquired 203,971,500 shares at Taka 18.64 (fair value), including share premium Taka 8.64, of Summit Meghnaghat Power Company Limited from Summit Corporation Limited by issuing 106,791,361 shares each @ Taka 35.60 (at fair value), including share premium Taka 25.60, of its own in 2014.

Notes to the financial statements (Continued)

9 Available-for-sale financial assets

In Taka	No. of shares	Rate per share	Market value at			Change in fair value at			Cost price
			31 March 2018	30 June 2017	31 March 2017	30 June 2016	31 March 2018	31 March 2017	
Khulna Power Company Limited	63,734,728	54.20	3,454,422,258	3,773,095,898	4,059,902,175	4,136,383,847	(318,673,640)	(76,481,672)	3,625,296,384
People's Leasing and Financial Services Limited	408,160	11.00	4,489,760	4,244,864	3,795,888	3,550,992	244,896	244,896	20,500,000
Popular Life First Mutual Fund	1,455,242	6.10	8,876,976	9,392,924	8,585,905	5,723,936	(515,948)	2,861,969	10,000,000
	65,598,130		3,467,788,993	3,786,733,685	4,072,283,968	4,145,658,776	(318,944,692)	(73,374,808)	3,655,796,384

On 28 December 2011, Summit Power Limited (SPL) had acquired 53,955,326 shares of Khulna Power Company Limited (KPCL) at Taka 67 each from Summit Corporation Limited (SCL) amounting to Taka 3,625,296,384 including other transaction costs. Now the SPL's ownership in KPCL is below the threshold limit of 20% to recognise KPCL as an associate, management classified such investment as Available-for-Sale (AFS) financial asset.

10 Inventories

Note	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Stock in hand	564,389,373	527,357,519	464,785,471	451,279,795
Stock in transit	-	-	-	-
	564,389,373	527,357,519	464,785,471	451,279,795

10 Stock in hand

In Taka	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening Balance	527,357,519	535,601,665	451,279,795	503,357,767
Purchase/transfer during the period	407,980,705	630,409,778	239,555,869	417,571,183
Consumption/transfer during the period	(370,948,851)	(638,653,924)	(226,050,193)	(469,649,155)
Closing Balance	564,389,373	527,357,519	464,785,471	451,279,795

Notes to the financial statements (Continued)

11 Trade receivables

In Taka	Notes	Consolidated		Separate	
		31 March 2018	30 June 2017	31 March 2018	30 June 2017
Bangladesh Rural Electrification Board (BREB):	11.1				
Dhaka Palli Bidyut Samity - 1		18,152,168	17,832,285	18,152,168	17,832,285
Dhaka Palli Bidyut Samity - 1 (Expansion)		1,831,092,476	1,564,381,565	1,831,092,476	1,564,381,565
Narsingdi Palli Bidyut Samity - 1		16,614,781	15,761,995	16,614,781	15,761,995
Narsingdi Palli Bidyut Samity - 1 (Expansion)		1,396,611,191	1,188,149,616	1,396,611,191	1,188,149,616
Comilla Palli Bidyut Samity - 1		16,700,920	15,851,531	16,700,920	15,851,531
Comilla Palli Bidyut Samity - 1 (Expansion)		760,114,702	648,683,911	760,114,702	648,683,911
Narayanganj Palli Bidyut Samity (PBS)		155,756,257	160,104,310	155,756,257	160,104,310
Mymensingh Palli Bidyut Samity (PBS) - 2		145,612,838	155,135,274	145,612,838	155,135,274
Sirajganj Palli Bidyut Samity		42,731,514	48,591,688	42,731,514	48,591,688
Bangladesh Power Development Board (BPDB):					
Jangalia Power Plant		142,940,200	177,595,909	142,940,200	177,595,909
Madanganj Power Plant	11.2	770,113,003	1,129,482,491	770,113,003	1,129,482,491
Barisal Power Plant		737,441,956	1,124,770,868	-	-
Narayanganj Unit II Power Plant		511,511,174	485,945,699	-	-
		6,545,393,180	6,732,287,142	5,296,440,050	5,121,570,575
Less: Provision for doubtful debt		(168,758,403)	(168,758,403)	(168,758,403)	(168,758,403)
		6,376,634,777	6,563,528,739	5,127,681,647	4,952,812,172

11.1 Out of total receivables from BREB, invoices amounting to BDT 3,804,197,656 raised by the Company, pertaining to the three Expansion Power Plants, have yet not been accepted by BREB due to using different unit rate in calculating revenue. As per contracts for supply of electricity and Government's gazette notification, the Company has been raising invoices at the rate of Taka 3.1141 per kWh from December 2011 to January 2012, for February 2012 at the rate of Taka 3.3741, from March to August 2012 at the rate of Taka 3.6216 per kWh, from September 2012 to August 2015 at the rate of Taka 4.2316 per kWh and onward September 2015 at the rate of Taka 4.4791 per kWh due to rise in BST (Bulk Supply Tariff). BREB has been paying at the rate 2.8333 per kWh. In order to resolve the above matter, the Company went for arbitration carried by Bangladesh Energy Regulatory Commission (BERC) and a favourable verdict was given upon the Company. Later on, upon request from BREB, the verdict is reviewed again by BERC and the reviewed verdict was also in favour of the Company. After this, BERC solely submitted a writ petitions in the High Court Division of Supreme Court of Bangladesh on 8 September 2016. On 17 August 2017 the Honourable High Court Division of Bangladesh Supreme Court was pleased to pass a judgement discharging the rule issued in the writ petitions. The management believes the amount is recoverable.

11.2 In accordance with the clause 26.1 of the previous Power Purchase Agreement (PPA), "Bangladesh Petroleum Corporation (BPC) will be the liquid fuel supplier (furnace oil/HFO) and BPDB will make payment for the fuel". But since the start of the operation of the plant, the quality and quantity of the supplied fuel were not as per given specifications in the PPA. For this reason, the actual fuel consumption was higher per unit of electricity generation. On account of the actual fuel consumption, BPDB started deduction from some of the Company's monthly invoices which amounted to Taka 164.30 million up to March 2013. The Company made a writ petition to the High Court Division for further non deduction on account of excess fuel outage amounting to USD 1.96 million (approximately). The High Court granted an order of injunction from deducting any money from monthly invoices. On 6 July 2014, the High Court Division of Supreme Court of Bangladesh has extended the order of injunction granted earlier till disposal of the Rule. Subsequently, an application is made on 23 February 2016 to Bangladesh Energy Regulatory Commission (BERC) to take up the matter and commence an arbitration proceedings for full and final settlement of the dispute between the parties as per law after vacating the order of injunction. However, the Company has made a provision for doubtful debt on said amount of Taka 164.30 million.

12 Other receivables

In Taka	Notes	Consolidated		Separate	
		31 March 2018	30 June 2017	31 March 2018	30 June 2017
Insurance claims		19,366,661	48,167,675	19,366,661	48,167,675
Interest on FDRs		22,163,140	29,399,489	19,788,851	29,399,489
VAT deducted at sources	12.1	22,195,381	22,195,381	22,195,381	22,195,381
Bhairab Power Limited			5,451,372	-	-
		63,725,182	105,213,917	61,350,893	99,762,545
Less: Provision for doubtful debt		(4,453,258)	(4,453,258)	(4,453,258)	(4,453,258)
		59,271,924	100,760,659	56,897,635	95,309,287

12.1 VAT at source up to June 2009 amounting to Taka 22,195,381 was deducted by Bangladesh Rural Electrification Board (BREB) under the purview of regulations declared by the National Board of Revenue (NBR). But in the Power Purchase Agreement (PPA) it was declared that "Nothing herein, however, shall in any way limit or override any provisions of the Implementation Agreement, that provide certain Tax exemptions under this Agreement, that allow certain Taxes and charges to be reimbursed to the Company in accordance with Article X of this Agreement". Hence, as per PPA the Group has been claiming refund of the VAT at source so far deducted by BREB. The Group has kept close contact with BREB and negotiation for collection of the amount is under process.

13 Inter company receivables

In Taka	Note	Consolidated		Separate	
		31 March 2018	30 June 2017	31 March 2018	30 June 2017
Summit Barisal Power Limited		-	-	13,194,293	3,004,848
Summit Narayanganj Power Unit II Limited		-	-	9,040,464	388,183
Summit Chittagong Power Limited		-	-	-	1,089,507
Ace Alliance Power Limited		-	-	5,844,386	177,601,395
		-	-	28,079,143	182,083,933

Notes to the financial statements (Continued)

14 Due from associates

<i>In Taka</i>	Note	Consolidated		Separate	
		31 March 2018	30 June 2017	31 March 2018	30 June 2017
Summit Gazipur II Power Limited		35,616,696	-	16,521,696	-
		35,616,696	-	16,521,696	-

15 Advances, deposits and prepayments

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Advances				
Initial Public Offer (IPO)	-	2,084,693	-	2,084,693
Desh Bangla Enterprise	2,450,000	-	950,000	-
Energypac Engineering Limited	1,817,540	1,000,000	1,817,540	1,000,000
Precision Tech	-	1,265,000	-	1,265,000
Alam Associate	-	11,350,000	-	11,350,000
Resources & Solutions Management Agencies Limited	-	1,550,000	-	1,550,000
Land for AAPL project	40,369,155	9,601,506	3,000,000	9,601,506
Center for Management Development	200,000	200,000	200,000	200,000
Jakir Construction Limited	1,220,621	2,315,138	-	-
Bangla Trac Ltd.	-	-	-	-
UDECO Limited	25,000,000	25,000,000	-	-
SBS Int Business Ltd.	5,795,000	7,595,000	-	-
Projukti Annasha	14,770,000	1,690,298	4,470,000	240,298
R.M. Trade International	350,000	-	-	-
Scienetech Engineering and Services	2,691,215	2,691,215	-	-
AEG Engineering Limited	1,965,000	-	-	-
Turbomech-Snipro JV	5,200,000	-	-	-
M/s. R.M. Trade International	7,775,000	-	7,775,000	-
Managham Agencies Limited	23,100,000	-	23,100,000	-
Green Development Consulting	-	-	-	-
Grant Thornton	-	-	-	-
Land lord	265,000	241,000	265,000	145,000
Tax advisor	100,000	100,000	100,000	100,000
Advance income tax	58,363,892	55,182,485	52,164,447	52,164,447
ERP software	4,586,846	-	4,586,846	-
Other suppliers	16,258,154	14,579,411	6,420,802	3,828,253
Car purchase	1,528,347	1,129,172	1,528,346	1,129,172
Employees	7,790,899	17,965,743	6,239,388	16,938,595
Environmental consultancy	-	1,229,330	-	-
	221,596,669	156,769,991	112,617,369	101,596,964
Less: Provision for doubtful advance	(445,000)	(445,000)	(445,000)	(445,000)
	221,151,669	156,324,991	112,172,369	101,151,964
Deposits				
Security deposit (non-interest bearing)	3,157,650	4,215,240	1,258,045	1,758,045
Bank guarantee margin:				
Controller of Import and Export (SJIBL)	1,545,053	1,545,053	1,545,053	1,545,053
Pashchimanchal Gas Co. Ltd.	823,441	823,441	823,441	823,441
Bakhrabad Gas System Ltd.	2,470,323	2,470,323	2,470,323	2,470,323
Bangladesh Power Development Board (BPDB)	9,208,199	11,176,610	9,208,199	11,176,610
Bangladesh Rural Electrification Board (BREB)	4,630,179	9,260,359	4,630,179	9,260,359
Titas Gas Transmission and Distribution Co. Ltd.	4,940,646	4,940,646	4,940,646	4,940,646
	26,775,491	34,431,672	24,875,886	31,974,477
Prepayments				
Annual license fees	273,667	716,056	273,667	716,056
Standby letter of credit commission	882,466	2,964,765	882,466	2,964,765
Bank guarantee/operation bond commission	7,269,170	6,355,925	2,160,220	5,051,825
Insurance premium	15,411,143	53,764,782	12,402,549	24,019,502
Land lease rental	977,388	988,954	977,388	988,954
Annual agency fee	7,933,355	3,700,845	-	-
Others	-	10,000	-	-
	32,747,189	68,501,327	16,696,290	33,741,102
Related party transactions				
Summit Corporation Limited	3,760,944	9,368,879	3,760,944	9,368,879
Summit Holdings Limited (previously, Cosmopolitan Traders (Pvt.) Limited)	2,487,493	2,487,493	2,487,493	2,487,493
	6,248,437	11,856,372	6,248,437	11,856,372
	286,922,786	271,114,362	159,992,982	178,723,915

Bank guarantee margin had been deposited with various scheduled banks in Bangladesh as security for compliance with the Company's/ Group's operational obligation.

Notes to the financial statements (Continued)

16 Cash and cash equivalents

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Cash in hand	4,184,517	1,755,306	3,013,061	834,959
Cash at bank				
Bank Asia Limited	112,357,171	137,380,328	102,803,654	48,370,651
BRAC Bank Limited	169,294,389	4,235,972	169,294,389	4,235,972
Commercial Bank of Ceylon	2,032,514	2,035,819	2,032,514	2,035,819
Dhaka Bank Limited	16,327,386	4,855,412	16,327,386	4,855,412
The City Bank Limited	353,311,950	1,278,451,628	15,874	15,730
Dutch-Bangla Bank Limited	18,519,048	317,604,973	10,508,981	308,226,358
Eastern Bank Limited	1,360,755	976,923	-	-
Southeast Bank Limited	247,126	247,266	247,126	247,266
One Bank Limited	638,160	1,569,267	293,512	1,202,493
Exim Bank Limited	1,046,070	422,473	1,046,070	422,473
Premier Bank Limited	16,367,626	19,989,161	16,367,626	19,989,161
Prime Bank Limited	952,532	460,785	-	-
Rupali Bank Limited	644,090	25,767	644,090	25,767
Standard Chartered Bank	27,743,335	27,389,625	27,743,335	27,389,625
Shahjalal Islami Bank Limited	1,166,806	1,169,881	1,166,806	1,169,881
Sonali Bank Limited	52,124	593,257	52,124	593,257
	722,061,081	1,797,408,537	348,543,486	418,779,865
Fixed deposit receipts (FDR)				
AB Bank Limited	-	180,000,000	-	180,000,000
Bank Asia Limited	28,622,820	7,071,000	-	4,018,000
BRAC Bank Limited	150,000,000	520,000,000	150,000,000	520,000,000
The Farmers Bank Limited	-	100,000,000	-	100,000,000
The City Bank Limited	1,321,839,999	-	-	-
NRB Global bank Limited	51,988,085	-	51,988,085	-
Southeast Bank Ltd.	50,925,500	-	50,925,500	-
Mutual Trust Bank Limited	152,587,160	50,625,000	152,587,160	50,625,000
Trust Bank Limited	-	204,795,447	-	204,795,447
One Bank Limited	155,019,195	501,447,832	155,019,195	501,447,832
Meghna Bank Limited	101,976,000	337,202,412	101,976,000	337,202,412
SBAC Bank Limited	50,925,500	-	50,925,500	-
Mercantile Bank Limited	151,937,500	50,000,000	151,937,500	50,000,000
Modhumoti Bank Limited	317,455,454	205,553,994	317,455,454	205,553,994
Premier Bank Limited	372,918,750	643,054,272	372,918,750	643,054,272
Al Arafah Islami Bank Limited	100,000,000	-	100,000,000	-
IPDC Finance Limited	50,000,000	-	50,000,000	-
Lankabangla Finance Limited	100,000,000	-	100,000,000	-
NCC Bank Limited	50,000,000	-	50,000,000	-
Exim Bank Limited	252,000,000	314,159,517	252,000,000	314,159,517
	3,458,195,963	3,113,909,474	2,107,733,144	3,110,856,474
	4,184,441,561	4,913,073,317	2,459,289,691	3,530,471,298

Notes to the financial statements (Continued)

17 Share capital

In Taka	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Authorised				
300,000,000 Ordinary shares of Tk 10 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
400,000,000 Ordinary shares of Tk 10 each	4,000,000,000	4,000,000,000	4,000,000,000	4,000,000,000
500,000,000 Ordinary shares of Tk 10 each	5,000,000,000	5,000,000,000	5,000,000,000	5,000,000,000
30,000,000 Preference shares of Tk 100 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
	15,000,000,000	15,000,000,000	15,000,000,000	15,000,000,000
Issued, subscribed and paid-up				
65,000,000 Ordinary shares of Tk 10 each	650,000,000	650,000,000	650,000,000	650,000,000
6,500,000 Bonus shares of Tk 10 each in 2006	65,000,000	65,000,000	65,000,000	65,000,000
14,300,000 Bonus shares of Tk 10 each in 2007	143,000,000	143,000,000	143,000,000	143,000,000
68,640,000 Right shares of Tk 10 each in 2008	686,400,000	686,400,000	686,400,000	686,400,000
30,888,000 Bonus shares of Tk 10 each in 2008	308,880,000	308,880,000	308,880,000	308,880,000
37,065,600 Bonus shares of Tk. 10 each in 2009	370,656,000	370,656,000	370,656,000	370,656,000
55,598,400 Bonus shares of Tk. 10 each in 2010	555,984,000	555,984,000	555,984,000	555,984,000
25,361,973 Ordinary shares of Tk 10 each in 2010	253,619,730	253,619,730	253,619,730	253,619,730
91,006,191 Bonus shares of Tk. 10 each in 2011	910,061,910	910,061,910	910,061,910	910,061,910
98,590,041 Bonus shares of Tk. 10 each in 2012	985,900,410	985,900,410	985,900,410	985,900,410
98,590,041 Bonus shares of Tk. 10 each in 2013	985,900,410	985,900,410	985,900,410	985,900,410
88,731,037 Bonus shares of Tk. 10 each in 2014	887,310,360	887,310,360	887,310,360	887,310,360
106,791,361 Ordinary shares of Tk. 10 each in 2014*	1,067,913,610	1,067,913,610	1,067,913,610	1,067,913,610
39,353,132 Bonus shares of Tk. 10 each in 2015	393,531,320	393,531,320	393,531,320	393,531,320
49,584,946 Bonus shares of Tk. 10 each in 2016	495,849,460	495,849,460	495,849,460	495,849,460
191,876,518 ordinary shares of Tk. 10 each in 2016**	1,918,765,180	1,918,765,180	1,918,765,180	1,918,765,180
	10,678,772,390	10,678,772,390	10,678,772,390	10,678,772,390

* Details are given in the Note 8.1.

** This represents the amount of ordinary share capital issued to non-controlling shareholders of Summit Purbanchol Power Company Limited, Summit Uttaranchol Power Company Limited and Summit Narayanganj Power Limited as compensation for amalgamation with Summit Power Limited. On the basis of the approval of Bangladesh Securities and Exchange Commission for issue of 191,876,518 ordinary shares at BDT 10 each, these shares were issued on 4 October 2016.

17.1 Shareholding position

Name of shareholders	Percentage of shareholdings		Number of shares	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Summit Corporation Limited	63.19%	56.61%	674,792,929	604,555,430
Euro Hub Investments Ltd.	3.65%	3.65%	38,940,126	38,940,126
Institutional investors	17.77%	24.34%	189,734,773	259,900,891
General public	15.40%	15.40%	164,409,411	164,480,792
	100%	100%	1,067,877,239	1,067,877,239

17.2 Classification of shareholders by holding:

	Number of holders		% of holdings	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Less than 500 shares	25,450	28,564	59.01%	59.87%
500 to 5,000 shares	13,397	14,575	31.06%	30.55%
5,001 to 10,000 shares	2,253	2,403	5.22%	5.04%
10,001 to 20,000 shares	936	990	2.17%	2.08%
20,001 to 30,000 shares	329	368	0.76%	0.77%
30,001 to 40,000 shares	147	158	0.34%	0.33%
40,001 to 50,000 shares	107	130	0.25%	0.27%
50,001 to 100,000 shares	216	219	0.50%	0.46%
100,001 to 1,000,000 shares	230	242	0.53%	0.51%
Over 1,000,000 shares	61	60	0.14%	0.13%
	43,126	47,709	100%	100%

Notes to the financial statements (Continued)

18 Share premium

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Share premium from issue of 2,000,000 shares in 2005	80,000,000	80,000,000	80,000,000	80,000,000
Share premium from issue of 6,864,000 shares in 2008	308,880,000	308,880,000	308,880,000	308,880,000
Share premium from issue of 25,361,973 shares in 2010	2,745,940,817	2,745,940,817	2,745,940,817	2,745,940,817
	3,134,820,817	3,134,820,817	3,134,820,817	3,134,820,817
Issue costs	(234,123,160)	(234,123,160)	(234,123,160)	(234,123,160)
	2,900,697,657	2,900,697,657	2,900,697,657	2,900,697,657
Share premium on dilution of ownership in SPPCL	600,385,917	600,385,917	600,385,917	600,385,917
Share premium on issue of shares to SCL*	2,733,858,842	2,733,858,842	2,733,858,842	2,733,858,842
Transaction costs	(315,777)	(315,777)	(315,777)	(315,777)
	6,234,626,639	6,234,626,639	6,234,626,639	6,234,626,639
Share premium on amalgamation	244,471,000	244,471,000	244,471,000	244,471,000
	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639

* Details are given in the Note 8.1.

19 Revaluation reserve

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	1,002,086,449	1,018,339,901	1,002,086,449	1,018,339,901
Transfer to retained earnings for depreciation	(14,341,293)	(16,253,452)	(14,341,293)	(16,253,452)
Closing balance	987,745,156	1,002,086,449	987,745,156	1,002,086,449

Notes to the financial statements (Continued)

20

Non-controlling interests

<i>In Taka</i>	31 march 2018				
	SBPL	SNPL-II	SCPL	AAPL	Total
NCI percentage	51.00%	51.00%	51.00%	36%	
Non-current assets	5,206,121,221	2,903,405,049	363,326	5,920,680,034	14,030,569,630
Current assets	1,873,392,234	1,192,224,469	9,535,974	146,955,315	3,222,107,992
Non-current liabilities	(4,143,860,759)	(2,343,414,108)	-	5,000	(6,487,269,867)
Current liabilities	(971,527,515)	(672,375,987)	(16,300)	(4,786,234,317)	(6,430,154,119)
Net assets	1,964,125,181	1,079,839,422	9,883,000	1,281,406,032	4,335,253,635
Net assets attributable to NCI	1,001,703,842	550,718,104	5,040,330	461,306,172	2,018,768,448
Less: Intra-group elimination	1,001,703,842	550,718,104	5,040,330	(58,000,000)	(58,000,000)
					1,960,768,448
Revenue	3,830,657,724	2,054,080,947	-	-	5,884,738,671
Profit	280,691,059	132,438,511	-	(6,354,968)	406,774,602
Other comprehensive income	-	-	-	-	-
Total Comprehensive Income	280,691,059	132,438,511	-	(6,354,968)	6,291,513,273
Profit allocated to NCI	143,152,440	67,543,641	-	(2,287,788)	208,408,293
Other comprehensive income allocated to NCI	-	-	-	-	-
Less: Intra-group elimination	-	-	-	-	-
					208,408,293
<i>In Taka</i>	30 June 2017				Total
	SBPL	SNPL Unit II	SCPL	AAPL	
NCI percentage	51.00%	51.00%	51.00%	36%	
Non-current assets	5,227,429,244	2,882,826,949	313,285	949,863,376	9,060,432,855
Current assets	1,973,805,655	996,023,530	10,699,522	125,762,138	3,106,290,846
Non-current liabilities	(4,215,670,842)	(2,430,687,536)	-	-	(6,646,358,378)
Current liabilities	(1,302,129,935)	(500,762,031)	(1,129,807)	(337,864,514)	(2,141,886,287)
Net assets	1,683,434,122	947,400,912	9,883,000	737,761,000	3,378,479,035
Net assets attributable to NCI	858,551,402	483,174,465	5,040,330	265,593,960	1,612,360,157
Less: Intra-group elimination	-	-	-	140,000,000	140,000,000
	858,551,402	483,174,465	5,040,330	405,593,960	1,752,360,157

Notes to the financial statements (Continued)

21 Project loan

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	6,119,632,959	-	-	-
Loan drawdown	-	6,125,796,000	-	-
Repayment during the period/year	(231,620,824)	-	-	-
Transaction cost, net of amortisation	10,191,920	(137,762,841)	-	-
Exchange rate fluctuation effect	183,208,600	131,599,800	-	-
	6,081,412,655	6,119,632,959	-	-
Non-current	5,493,026,595	5,647,524,050	-	-
Current	588,386,060	472,108,909	-	-
	6,081,412,655	6,119,632,959	-	-

Infrastructure Development Company Limited (IDCOL) provided USD 30,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 and Islamic Corporation for the Development of the Private Sector (ICD) also provided USD 20,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 10.5 years including 6 months grace period, repayable quarterly starting on 15 September 2017 for Summit Barisal Power Limited. On receipt of the loan the Group/Company had incurred an amount of Taka 82,978,510 as transaction costs. Further, the Group/Company had decided to capitalise such costs and to amortise the same over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due.

Infrastructure Development Company Limited (IDCOL) provided USD 15,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 and OPEC Fund for International Development (OFID) also provided USD 12,640,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 Summit Narayananj Power Unit II Limited. On receipt of the loan the Group/Company had incurred an amount of Taka 60,961,468 as transaction costs. Further, the Group/Company had decided to capitalise such costs and to amortise the same over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time if there is any due.

22 Redeemable preference shares

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	983,677,920	1,301,682,020	-	312,254,100
Addition during the period	-	1,000,000,000	-	-
Transaction costs	(5,000)	(5,750,000)	-	-
	983,672,920	2,295,932,020	-	312,254,100
Repayment/settlement of installment	-	(1,312,254,100)	-	(312,254,100)
	983,672,920	983,677,920	-	-
Non-current	983,672,920	983,677,920	-	-
Current	-	-	-	-
	983,672,920	983,677,920	-	-

The preference shares were fully subscribed and paid up on 18 April 2016 bearing dividend @ 8.75% per annum payable half yearly commencing from October 2016. Preference shares were to be redeemed over 7 years or by 7 instalments payable at the end of each year commencing from April 2017. Subsequently, after making the first instalment, rest of the amount was fully repaid in earlier by replacement of issuance of new redeemable preference shares for Summit Barisal Power Limited and Summit Narayananj Power Unit II Limited.

The new redeemable preference shares are fully subscribed and paid up on 29 June 2017 bearing dividend @ 8.25% per annum payable yearly commencing from June 2018. Preference shares will be redeemed over 7 years or by 6 instalments payable at the end of each year commencing from June 2019.

23 Deferred liabilities

<i>In Taka</i>	Notes	Consolidated		Separate	
		31 March 2018	30 June 2017	31 March 2018	30 June 2017
Gratuity fund	23.1	123,101,753	115,162,895	112,531,401	105,514,293
Liability for assets retirement obligation	23.2	37,772,644	36,503,042	37,772,644	36,503,042
		160,874,397	151,665,937	150,304,045	142,017,335
			1,269,602		

Notes to the financial statements (Continued)

23.1 Gratuity fund

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	115,162,895	87,485,817	105,514,293	84,161,276
Addition during the year/period	11,586,750	27,677,078	10,665,000	21,353,017
Payment during the year/period	(3,647,892)	-	(3,647,892)	-
Closing balance	123,101,753	115,162,895	112,531,401	105,514,293

The Company, for its present eligible local employees, operates a gratuity scheme. This gratuity scheme is not recognised by the National Board of Revenue. Every eligible employee covered by this scheme is entitled to get benefit equal to one last basic salary for every year of service.

23.2 Liability for assets retirement obligation

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	36,503,042	34,058,921	36,503,042	34,058,921
Provision made during the year/period	1,269,602	2,444,121	1,269,602	2,444,121
Adjustment/payment made during the year/period	-	-	-	-
Closing balance	37,772,644	36,503,042	37,772,644	36,503,042

24 Unclaimed dividends

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	43,380,882	185,051,305	43,380,882	185,051,305
Cash dividend declared during the period	3,203,631,717	-	3,203,631,717	-
Proceeds from sale of fractional shares	-	199,495	-	199,495
Cash dividend paid during the period	(3,187,400,283)	(141,869,918)	(3,187,400,283)	(141,869,918)
Closing balance	59,612,316	43,380,882	59,612,316	43,380,882

These amounts represent dividends that remained unclaimed by the shareholders as at 31 March 2018. These amounts are deposited in a bank account and are payable on demand.

25 Liability for deferred LCs

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Opening balance	103,626,866	374,372,119	-	-
Addition during the period, net of repayment	4,625,152,012	103,626,866	-	-
Transfer/adjustment during the period	-	(374,372,119)	-	-
Closing Balance	4,728,778,878	103,626,866	-	-

26 Employee benefits payables

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Liability for earned leave				
Opening balance	61,158,850	46,143,881	55,651,044	44,024,138
Provision made during the year/period	12,142,058	16,189,410	9,584,945	12,779,928
Payment during the year/period	(2,469,448)	(1,174,441)	(2,408,302)	(1,153,022)
Closing balance	70,831,460	61,158,850	62,827,687	55,651,044

Notes to the financial statements (Continued)

27 Trade payables

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Gas bill:				
Ashulia Power Plant	4,808,238	5,199,540	4,808,238	5,199,540
Ashulia Power Plant (Expansion)	15,709,423	14,312,022	15,709,423	14,312,022
Narsingdi Power Plant	5,368,902	5,087,132	5,368,902	5,087,132
Narsingdi Power Plant (Expansion)	13,263,508	9,757,606	13,263,508	9,757,606
Chandina Power Plant	5,530,740	5,386,261	5,530,740	5,386,261
Chandina Power Plant (Expansion)	7,028,486	6,282,869	7,028,486	6,282,869
Bakhrabad Gas Transmission and Dist. Co. Ltd.	30,205,660	26,321,286	30,205,660	26,321,286
Titas Gas Transmission and Dist. Co. Ltd.	71,965,305	71,775,043	71,965,305	71,775,043
Pashchimanchal Gas Co. Ltd.	9,255,579	10,626,562	9,255,579	10,626,562
Heavy furnace oil bill				
Madanganj Power Plant	386,562,647	632,653,797	386,562,647	632,653,797
Barisal Power Plant	493,154,697	891,568,824	-	-
Madanganj-II Power Plant	380,543,940	363,448,361	-	-
Navana Petroleum Limited	5,442,000	5,704,000	-	5,704,000
Mobile Jamuna Lubricants Bangladesh Limited	15,526,486	6,972,152	14,507,377	6,293,945
Ranks Petroleum Limited	326,522	7,231,680	300,960	-
Wartsila Bangladesh Ltd.	915,750	-	-	-
	1,445,607,883	2,062,327,135	564,506,825	799,400,063

28 Other payables and accruals

<i>In Taka</i>	Consolidated		Separate	
	31 March 2018	30 June 2017	31 March 2018	30 June 2017
Provision for income tax	75,579,787	56,152,325	54,462,450	56,152,325
Liability for withholding tax and VAT	34,392,639	43,235,028	4,184,430	2,710,600
Utility bills (gas, rent, rate and others)	54,718	5,470,689	-	5,415,971
Refundable IPO subscription of SPPCL	-	156,566	-	156,566
Summit Oil and Shipping Limited	14,986,373	15,307,280	2,380,306	2,400,000
Provision for C & F agents	-	67,148	-	67,148
Wartsila Bangladesh Limited	10,704,139	10,298,632	7,116,639	10,298,632
Aitken Spence Plc., Sri Lanka	16,979,306	16,979,306	-	-
Security deposit money from suppliers	21,609,099	-	-	-
Jakir Construction Limited	2,733,193	-	-	-
Preference issue management fees	-	4,250,000	-	-
Dividend payable on preference shares	62,157,532	1,760,000	-	-
Interest payable on loan	18,638,499	15,067,351	-	-
Green Dot Limited	-	1,108,900	-	-
Corona International/Baltic Control Ltd.	-	174,125	-	-
Resources and Solutions Ltd.	293,885	-	293,885	-
Snipro	74,021	-	74,021	-
Energypac Engineering	642,800	642,800	642,800	642,800
CCC Engineering	2,982,965	-	2,982,965	-
SBS International Business Limited	-	-	-	-
Audit and certification fees	1,202,900	2,346,575	1,030,400	1,409,900
Security service expenses	1,932,572	1,204,705	1,114,925	1,204,705
Bangla Trac Ltd.	-	332,869	-	332,869
Security deposit from employees	-	23,743,775	-	215,000
Others	5,783,116	5,057,349	708,414	1,209,400
	270,796,444	203,355,423	74,991,235	82,215,916

Notes to the financial statements (Continued)

Revenue	Nine months ended						Third quarter ended		
	July 2017 to March 2017		July 2018 to March 2018		January 2019 to March 2019		January 2017 to March 2017		Separate
	Consolidated	Separate	Consolidated	Separate	Consolidated	Separate	Consolidated		
Ashulia Power Plant	139,970,635	128,913,648	128,913,648	128,913,648	46,997,386	46,997,386	40,740,274	40,740,274	40,740,274
Ashulia Power Plant (expansion)	703,939,718	614,856,989	614,856,989	614,856,989	242,253,796	242,253,796	183,268,664	183,268,664	183,268,664
Madhabdi Power Plant	147,983,025	136,102,486	136,102,486	136,102,486	48,646,836	48,646,836	46,168,748	46,168,748	46,168,748
Madhabdi Power Plant (expansion)	543,604,038	483,200,799	483,200,799	483,200,799	189,609,250	189,609,250	173,526,179	173,526,179	173,526,179
Chandina Power Plant	144,849,844	138,509,690	138,509,690	138,509,690	48,941,321	48,941,321	46,005,547	46,005,547	46,005,547
Chandina Power Plant (expansion)	299,329,760	298,121,010	298,121,010	298,121,010	101,386,131	101,386,131	103,836,680	103,836,680	103,836,680
Jangalia Power Plant	535,610,868	470,043,656	470,043,656	470,043,656	176,766,002	176,766,002	171,887,044	171,887,044	171,887,044
Rupganj Power Plant	608,118,519	551,903,281	551,903,281	551,903,281	204,852,189	204,852,189	210,332,296	210,332,296	210,332,296
Maona Power Plant	601,834,974	565,800,381	565,800,381	565,800,381	199,961,843	199,961,843	197,928,051	197,928,051	197,928,051
Ullapara Power Plant	180,301,475	175,737,926	175,737,926	175,737,926	56,037,118	56,037,118	64,069,470	64,069,470	64,069,470
Madanganj Power Plant	2,552,582,828	3,062,769,488	3,062,769,488	3,062,769,488	794,535,511	794,535,511	1,067,509,077	1,067,509,077	1,067,509,077
Rupatoli Power Plant	3,830,657,724	3,670,077,676	3,670,077,676	3,670,077,676	1,007,597,423	1,007,597,423	1,134,504,601	1,134,504,601	1,134,504,601
Madanganj Power Plant (Unit II)	2,054,080,947	1,467,397,135	1,467,397,135	1,467,397,135	654,341,775	654,341,775	363,560,836	363,560,836	363,560,836
	12,342,864,355	6,458,125,684	11,763,434,165	6,625,959,354	3,771,926,581	3,771,926,581	3,803,337,467	3,803,337,467	2,305,272,030
Cost of sales									
Gas consumption:									
Ashulia Power Plant	44,648,501	40,698,514	40,698,514	40,698,514	14,877,177	14,877,177	12,081,622	12,081,622	12,081,622
Ashulia Power Plant (expansion)	131,036,996	99,492,526	99,492,526	99,492,526	44,901,113	44,901,113	31,618,475	31,618,475	31,618,475
Madhabdi Power Plant	48,252,298	40,211,107	40,211,107	40,211,107	15,782,447	15,782,447	14,703,914	14,703,914	14,703,914
Madhabdi Power Plant (expansion)	108,904,210	88,935,403	88,935,403	88,935,403	37,576,241	37,576,241	31,608,478	31,608,478	31,608,478
Chandina Power Plant	47,211,836	45,287,470	45,287,470	45,287,470	16,718,177	16,718,177	15,898,795	15,898,795	15,898,795
Chandina Power Plant (expansion)	58,350,673	49,270,121	49,270,121	49,270,121	21,210,489	21,210,489	16,305,669	16,305,669	16,305,669
Jangalia Power Plant	134,328,682	115,097,591	115,097,591	115,097,591	43,195,263	43,195,263	42,734,341	42,734,341	42,734,341
Rupganj Power Plant	171,171,744	146,489,740	146,489,740	146,489,740	59,830,047	59,830,047	52,310,379	52,310,379	52,310,379
Maona Power Plant	169,622,612	164,572,644	164,572,644	164,572,644	54,812,104	54,812,104	55,715,495	55,715,495	55,715,495
Ullapara Power Plant	49,847,358	44,911,784	44,911,784	44,911,784	15,541,512	15,541,512	15,284,677	15,284,677	15,284,677
HFO consumption:									
Madanganj Power Plant	1,545,889,902	2,041,186,535	2,041,186,535	2,041,186,535	457,872,695	457,872,695	737,369,838	737,369,838	737,369,838
Rupatoli Power Plant	2,869,529,506	2,715,094,913	2,715,094,913	2,715,094,913	683,211,210	683,211,210	818,202,926	818,202,926	818,202,926
Madanganj Power Plant (Unit II)	1,546,003,367	968,055,681	968,055,681	968,055,681	483,492,195	483,492,195	200,346,760	200,346,760	200,346,760
Tankage handling charge	54,962,479	53,214,598	53,214,598	53,214,598	17,951,071	17,951,071	18,202,036	18,202,036	18,202,036
General consumables	169,789,792	353,715,501	353,715,501	353,715,501	156,771,558	156,771,558	325,177,932	325,177,932	325,177,932
Lube and other oil expenses	224,276,083	279,780,230	279,780,230	279,780,230	61,255,466	61,255,466	74,684,793	74,684,793	74,684,793
Lube oil, meter and water testing expenses	5,262,771	3,484,461	3,484,461	3,484,461	2,574,417	2,574,417	208,518	208,518	208,518
Salaries and allowances	186,435,556	174,730,752	174,730,752	174,730,752	58,264,238	58,264,238	65,290,434	65,290,434	65,290,434
Employer's contribution to provident fund	8,979,494	7,277,210	7,277,210	7,277,210	3,248,536	3,248,536	2,470,112	2,470,112	2,470,112
Insurance premium	52,510,380	25,699,376	25,699,376	25,699,376	4,012,874	4,012,874	16,201,121	16,201,121	16,201,121
Daily labor charges	16,964,163	12,509,320	12,509,320	12,509,320	5,734,998	5,734,998	5,146,887	5,146,887	5,146,887
Lease land rental	3,722,974	3,722,974	3,722,974	3,722,974	4,082,534	4,082,534	1,360,845	1,360,845	1,360,845
Security service expenses	15,833,891	8,412,884	8,412,884	8,412,884	3,096,375	3,096,375	4,809,738	4,809,738	4,809,738
BERC licence fees	1,274,539	560,839	560,839	560,839	274,652	274,652	635,922	635,922	635,922
Employee welfare	5,925	168,341	168,341	168,341	270	270	(115,806)	(115,806)	(115,806)
Plant maintenance expenses	119,811,016	90,429,156	90,429,156	90,429,156	32,143,623	32,143,623	22,118,411	22,118,411	22,118,411
Depreciation on plant and machineries	739,650,351	532,433,441	532,433,441	532,433,441	155,561,105	155,561,105	200,755,349	200,755,349	200,755,349
	8,524,277,099	3,589,397,248	8,681,786,974	4,512,546,582	2,478,644,595	2,478,644,595	2,781,127,660	2,781,127,660	1,593,577,960

Notes to the financial statements (Continued)

In Taka	31 Other income, net				32 General and administrative expenses			
	July 2017 to March 2018		July 2016 to March 2017		January 2018 to March 2018		January 2017 to March 2017	
	Consolidated	Separate	Consolidated	Separate	Consolidated	Separate	Consolidated	Separate
Sale of empty lube oil drums	8,396,485	2,954,659	2,430,439	1,684,495	3,637,024	2,954,659	445,944	-
Dividend income	350,917,048	350,917,048	223,071,548	523,071,548	-	-	-	-
Disposal of property, plant and equipment	3,700,650	3,700,650	-	-	3,700,650	3,700,650	-	-
Miscellaneous, net of expenses	(5,317,510)	-	3,398,815	2,492,495	(652,340)	(706,202)	467,779	467,779
	357,696,673	357,572,357	228,900,802	527,248,538	6,685,334	5,949,107	913,723	467,779
	66,098,565	65,103,107	55,390,596	51,423,790	20,260,627	19,883,991	13,404,094	9,899,790
Salaries and allowances	2,123,638	2,123,638	2,100,610	2,100,610	303,681	303,681	506,062	677,062
Employer's contribution to provident fund	11,586,750	10,665,000	11,330,250	10,665,000	3,862,250	3,555,000	3,776,750	3,555,000
Gratuity	30,164,397	30,164,397	29,823,750	29,823,750	9,694,122	9,694,122	9,941,250	9,941,250
Directors and CEO's remuneration	10,296,960	10,296,960	11,680,625	11,680,625	-	-	4,672,250	4,672,250
Tax on directors remuneration	18,539,102	18,223,248	3,682,099	3,135,093	6,144,435	6,006,035	2,540,304	2,157,132
Security service and hired employees	1,291,207	1,062,948	7,048,868	6,941,458	924,104	779,905	1,635,884	1,545,724
Education and training	371,532	320,723	343,079	225,629	98,191	87,688	343,079	225,629
Employee welfare	1,354,349	1,035,293	1,742,410	1,615,330	598,232	470,592	471,783	344,703
Board meeting attendance fees	72,000	-	12,000	-	50,000	-	12,000	-
Board meeting - other expense	541,955	220,000	170,000	170,000	382,806	140,000	80,000	80,000
Audit committee meeting attendance fees	7,242,836	5,491,359	7,354,359	6,805,492	2,258,078	1,821,481	2,591,777	2,466,776
Communication	5,913,702	4,151,238	5,466,040	3,533,270	2,509,004	1,624,889	1,722,527	892,600
Travelling and conveyance	10,966,453	9,884,175	10,517,241	10,162,442	3,820,147	3,420,002	3,746,951	3,597,325
Vehicle fuel and maintenance	11,744,582	9,129,696	9,665,217	7,524,034	4,709,236	3,355,566	3,184,819	2,379,109
Entertainment	631,694	631,694	733,438	733,438	200,247	200,247	261,762	261,762
Food and lodging	4,245,246	3,877,131	2,186,555	1,675,191	2,079,408	1,986,079	770,238	593,673
Printing and stationery	2,332,367	943,362	993,008	668,790	352,034	353,226	453,602	242,927
Office expenses	7,588,813	6,583,311	6,796,411	4,317,928	3,645,908	2,992,207	2,897,054	1,678,715
General repair and maintenance	-	-	112,576	112,576	-	-	(130,077)	(130,077)
Land lease rental	3,399,829	3,109,908	9,901,750	8,225,738	581,841	552,650	6,016,937	5,371,511
Rent, rates and taxes	2,058,146	1,571,983	6,770,616	5,425,569	785,589	623,399	1,593,843	1,235,625
Utility expenses	1,849,499	1,849,499	1,505,438	1,505,438	880,264	880,264	1,315,326	1,315,326
Insurance premium	5,260,116	4,429,621	2,884,690	2,784,690	3,075,789	2,575,789	1,269,440	1,269,440
Advertisement and publicity	691,197	411,347	582,596	512,596	157,335	157,485	176,028	156,028
Gift and compliments	27,313,328	26,458,838	34,866,150	34,567,970	6,845,181	6,739,681	15,342,223	15,137,303
Donation and subscription	18,112,784	14,023,554	14,497,844	12,182,550	5,163,531	2,723,250	4,963,374	4,567,500
Legal and professional consultancy fees	4,288,054	3,139,690	5,407,432	3,747,577	642,834	529,470	2,290,347	1,470,022
Uniform and livenes	194,750	194,750	1,600,750	965,750	560,750	-	788,750	695,750
Audit fees	869,843	768,450	770,424	743,274	265,603	164,210	244,600	244,600
Environmental compliance	1,386,505	1,386,505	363,975	363,975	952,120	952,120	229,425	229,425
ISO certification	7,211,602	7,211,602	3,151,992	3,151,992	718,340	718,340	-	-
Annual General Meeting expenses	819,068	819,068	-	-	329,368	329,368	-	-
Extra ordinary General Meeting expenses	50,540,536	41,724,452	34,938,992	32,907,510	20,138,782	14,641,720	12,360,671	11,582,290
Depreciation	579,957	579,957	249,999	249,999	281,307	281,307	83,333	83,333
Amortisation	-	-	982,230	982,230	-	-	77,500	77,500
Tender document expenses	6,823,480	3,298,352	10,470,149	5,307,985	4,998,106	1,659,405	5,533,162	1,505,155
Annual fees	8,496,862	6,787,944	3,798,512	2,536,042	1,869,578	1,762,253	1,895,190	1,256,400
Business Development expenses	-	-	1,708,917	1,708,917	-	-	1,708,917	1,708,917
Bad debt expense	2,050,945	2,050,945	-	-	2,050,945	2,050,945	(1,708,917)	(1,708,917)
Building Maintenance	11,424	-	1,082,746	4,200	-	-	1,070,566	-
Miscellaneous	335,064,073	299,723,745	302,684,333	271,189,447	113,049,873	94,046,367	108,142,824	91,278,558

32.1 Annual fees include BOI registration fee, trade license renewal fee and application fees of BSEC, DSE, CSE and CDBL.

Notes to the financial statements (Continued)

In Taka	July 2017 to March 2018			July 2016 to March 2017			January 2018 to March 2018			January 2017 to March 2017					
	Consolidated			Consolidated			Consolidated			Consolidated					
	Separate	Separate	Separate	Separate	Separate	Separate	Separate	Separate	Separate	Separate	Separate	Separate			
33	Net finance costs														
	170,627,523	125,974,547	67,816,449	59,324,477	60,051,523	36,193,527	31,048,181	24,815,364	13,961,749	3,855,163	5,210,503	66,879	3,355,195	(2,877,622)	3,355,195
	(174,671,353)	9,507,573	(48,997,408)	11,794,229	(21,349,122)	(452,396)	(48,415,550)	11,755,450	9,917,919	139,337,283	24,029,544	74,473,901	35,741,131	(20,244,991)	39,925,009
	338,654,404	100,000	380,841,033	11,019,132	115,894,353	107,486,214	400,000	400,000							
	Finance expenses														
	<i>Interest on loan</i>														
	100,000	100,000	2,661,111	2,661,111	-	400,000	400,000								
	-	-	30,545	30,545	-	-	-	-							
	276,396,872	-	302,981,626	8,327,476	95,674,321	84,482,048	84,482,048								
	62,157,532	-	75,167,751	8,327,476	20,220,032	22,604,166	22,604,166								
	338,654,404	100,000	380,841,033	11,019,132	115,894,353	107,486,214	400,000	400,000							
	<i>Others</i>														
	3,852,531	3,542,134	1,438,604	1,119,828	1,237,249	766,487	766,487	662,415	9,883,636	7,920,727	8,637,909	7,126,359	3,356,022	2,852,172	2,852,172
	1,269,602	1,269,602	672,363	672,363	-	(474,609)	(474,609)	(474,609)	2,013,954	2,013,954	4,502,572	4,502,572	4,502,572	4,502,572	4,502,572
	11,853,987	-	6,149,016	1,150,000	(441,625)	-	-	-	4,649,808	-	4,258,849	-	-	-	-
	33,523,518	14,746,417	21,400,464	14,571,122	6,346,225	2,580,696	12,409,321	7,542,551	372,177,922	14,846,417	402,241,497	25,590,254	2,580,696	119,895,535	7,942,551
	(362,260,003)	124,490,866	(378,211,953)	48,883,647	(83,471,298)	33,160,435	(140,140,526)	31,983,458	Net finance income/(costs)						
34	Income tax expenses														
	21,117,337	-	-	-	8,631,386	-	-	-	21,117,337	-	-	-	-	-	-
	21,117,337	-	-	-	8,631,386	-	-	-							
35	Earnings per share (EPS)														
35.1	Basic earnings per share														
	3,595,204,376	3,051,067,913	2,926,273,636	2,418,355,510	1,112,029,765	917,162,355	817,934,292	652,866,750	Profit attributable to the ordinary shareholders (basic)						
	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	Weighted average number of shares outstanding (basic)						
	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239	Ordinary shares fully outstanding						
	3.37	2.86	2.74	2.26	1.04	0.86	0.77	0.61	Earnings per share (EPS)						

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighting factor. The time-weighting factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year. The weighted average number of shares is calculated in case of bonus share by assuming that the shares have always been in issue. This means that they have been issued at the start of the year presented as the comparative figures.

36 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

36.1	Basis of consolidated and separate financial statements
36.2	Property, plant and equipment
36.3	Intangible assets
36.4	Leased assets
36.5	Inventories
36.6	Provisions
36.7	Contingencies
36.8	Employee benefits
36.9	Revenue
36.10	Taxation
36.11	Foreign currency translation
36.12	Finance income and expenses
36.13	Financial instruments
36.14	Impairment
36.15	Earnings per share (EPS)
36.16	Dividends
36.17	Statement of cash flows
36.18	Materiality and aggregation
36.19	Events after the reporting period
36.20	Standards issued but not yet effective

36.1 Basis of consolidated and separate financial statements***i) Subsidiaries***

Subsidiaries are entities controlled by the Group. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date on which control ceases.

Name of Subsidiaries	% of controlling interest	% of non- controlling interests
Summit Barisal Power Limited	49	51
Summit Narayanganj Power Unit II Limited	49	51
Summit Chittagong Power Limited	49	51
Ace Alliance Power Limited	64	36

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

ii) Transactions eliminated on consolidation

The financial statements of the subsidiaries have been consolidated with those of Summit Power Limited in accordance with BFRS 10: *Consolidated Financial Statements*. Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein Summit Power Limited has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 30 September 2016, the Company has no such investments.

iii) Basis of preparation of separate financial statements

The Group has presented separate financial statements in addition to consolidated financial statements.

iv) Disclosure of interests in other entities

As a result of BFRS 12: *Disclosure of Interests in Other Entities*, the Group has extended its disclosures about its interests in subsidiaries and equity-accounted investees.

36.2 Property, plant and equipment

i) Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Applying the requirement of Bangladesh Financial Reporting Interpretation (BFRI) 4: *Determining whether an Arrangement contains a Lease*, the Power Purchase Agreement (PPA) between the Company/Group units and BPDB/BREB can be said to contain a lease arrangement. This could be interpreted as resulting in the transfer of substantially all of the risks and rewards incidental to the ownership to the underlying assets (power plant) to the off taker (BPDB/BREB) who would effectively be the lessee. However, management concluded that the PPA does not transfer substantially all risks incidental to ownership as per the requirement of para 17 of BAS 17. As such, all these lease arrangements are considered as an operating lease.

ii) Capitalisation of borrowing cost

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with BAS 23: *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of independent engineers' report which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

iii) Subsequent costs

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company/Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the profit or loss as incurred. Spare parts whose estimated useful life is more than two years are capitalised and depreciated using the straight-line method over the estimated useful life of between 2 to 10 years when used in major repair and maintenance processes. The spare parts which are replaced by a major overhaul will be removed from the cost of property, plant and equipment.

iv) Revaluation of land and plant and machinery

The Company and the Group units have revalued the plant and machinery, civil works and land of their own units on various dates. The Company/Group transfers the excess depreciation on revalued assets to retained earnings. Details are as follows:

Name of Company	Items revalued	Name of Valuer
Ashulia (Savar), Madhabdi (Narsingdi) and Chandina (Comilla) Power Plants (under Summit Power Limited)	Plant, machineries and civil works Land and land development	S. F. Ahmed & Co., Chartered Accountants S. F. Ahmed & Co., Chartered Accountants
Rupganj (Narayanganj) and Jangalia (Comilla) Power Plants (formerly under Summit Purbanchol Power Company Limited)	Land and land development	S. F. Ahmed & Co., Chartered Accountants
Madanganj (Narayanganj) Power Plant (formerly under Summit Narayanganj Power Limited)	Land and land development Land and land development	ACNABIN, Chartered Accountants S. F. Ahmed & Co., Chartered Accountants

v) Depreciation

Depreciation is recognised in the profit or loss on a straight-line basis over the estimated useful lives of each item of property, plant and equipment including leased assets except land and land developments. Land and land developments are not depreciated.

Plant and machinery are depreciated from the month in which the asset comes into use or is capitalised other than revalued plant and machinery which are depreciated from the calendar year following the year of revaluation. According to the Power Purchase Agreement independent engineers' report confirms the availability of plants for use. Other items of property, plant and equipment continue to be depreciated from the month immediately following the month on which the asset comes into use or is capitalised. In case of disposals, depreciation is charged for full month in the month of disposal.

Depreciation of power plant has been charged considering 30 years useful life and residual value of 15% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 5 to 15 years as stated in the Power Purchase Agreement (PPA). According to PPA the management can apply for extension of the agreement two years before the expiry of the agreement and management has decided to exercise this option unless it would clearly be not in the interest of the Company/Group at that stage except Madanganj power plant.

Notes to the financial statements (Continued)

The estimated useful lives of property, plant and equipment as determined have been shown below:

<i>In Years</i>	2017	2016
Furniture and fixtures	10	10
Office and electrical equipment	5	5
Office decoration	5	5
Motor vehicles	5	5
Maintenance equipment	5	5
Civil works and others	5	5
Plant and machinery:		
Main transformer	20	20
Genset	30	30
Electrical substation	20	20
Mechanical parts	30	30
Balance of plant (BOP)	30	30
Critical and capital spare parts	2 to 30	2 to 30

vi) Retirements and disposals

An asset is derecognised upon disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset under other income in statement of profit or loss and other comprehensive income.

vii) Asset retirement obligations

Asset retirement obligations are recognised when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to property, plant and equipment. The periodic unwinding of the discount is recognised in statement of profit or loss and other comprehensive income as a finance cost as it occurs.

viii) Capital work in progress

Capital work in progress consists of acquisition costs of plant and machinery, capital components and related installation cost until the date placed in service. In case of import of components, capital work in progress is recognised when risks and rewards associated with such assets are transferred to the Company/Group, i.e. at the time shipment is confirmed by the supplier.

ix) Spare parts

Spare parts consist of critical and capital spare parts. Critical and capital spare parts are those which are used particularly for scheduled maintenance and overhauling. These are depreciated over their estimated useful lives.

36.3 Intangible assets

i) Recognition and measurement

Intangible assets that are acquired by the Company/Group and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment loss, if any. Intangible assets are recognised when all the conditions for recognition as per BAS 38: *Intangible assets* are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use.

ii) Subsequent costs

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognised in statement of profit or loss and other comprehensive income as incurred.

iii) Amortisation

IT software and brand are amortised over 5 and 30 years respectively from the year of first utilisation. The brand represents a payment made by the Summit Power Limited in 2008 to Summit Corporation Limited to use name and other intellectual properties of Summit Corporation Limited.

Amortisation of intangible assets is charged from the year of acquisition and are amortised under straight line method.

36.4 Leased assets

36.4.1 Finance lease

Leases in terms of which the entity assumes substantially all the risks and rewards of ownership are classified as finance leases. Upon initial recognition the leased asset is measured at an amount equal to the lower of its fair value and the present value of minimum lease payments. Subsequent to initial recognition, the asset is accounted for in accordance with the accounting policy applicable to that asset. Each lease payment is allocated to the principal amount and to the finance charges in a such a way to achieve a constant rate on the finance balance outstanding.

i) Recognition and measurement

Finance leases have been recognised as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

ii) Depreciation

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

36.4.2 Operating lease

All leases other than those which meet the definition of finance lease are treated as operating lease and are not recognised in the statement of financial position. Payments made under operating leases are charged to the statement of profit or loss and other comprehensive income.

36.5 Inventories

Inventories usually consist of maintenance spare parts (consumables and/or spare parts having useful lives less than one year), lube oil and others. These are for use in the operation and maintenance of power plants. Inventories are measured at lower of cost and net realisable value less allowance for obsolescence. Cost is calculated on First In First Out (FIFO) basis. Consumption of these items is charged in statement of profit or loss and other comprehensive income.

36.6 Provisions

A provision is recognised on the date of statement of financial position if, as a result of past events, the Company/Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation except the amount payable for letter of credit.

36.7 Contingencies

i) Contingent liability

Contingent liability is a possible obligation that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity/Group.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

ii) Contingent asset

Contingent asset is a possible asset that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company/Group.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

36.8 Employee benefits

The Company/Group maintains both defined benefit plan (gratuity), defined benefit plan (leave encashment) and defined contribution plan (Contributory Provident Fund) plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective employee benefit policies.

i) Defined benefit plan (gratuity)

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company/Group operates an un-funded gratuity scheme which is a defined benefit scheme. A provision in respect of this is made periodically covering all permanent employees by applying year of employment to latest basic salary. Although no actuarial valuation was done to quantify actuarial liabilities as per BAS 19 *Employment Benefits*, such valuation is not likely to yield a result significantly different from the current provision as the number of permanent employee who fall under this plan is only three hundred and twenty two. Gratuity scheme is not recognised by the National Board of Revenue.

ii) Defined benefit plan (leave encashment)

The Company accrues annual leave for each permanent employee, if one does not avail the leave, at 1.5 times of basic salary. The upper limit is 15 days accrual per year per employee.

iii) Defined contribution plan (provident fund)

The Company/Group operates Contributory Provident Fund (CPF) for all its permanent employees, which is a defined contribution plan. The provident fund is administered by the Board of Trustee and is funded by contributions from employees and from the Company at 10% of the basic pay. These contributions are invested separately from the Company's/Group's business. This fund is recognised by National Board of Revenue.

iv) Workers' Profit Participation Fund (WPPF)

According to the Labour Act 2006 (amended in 2013) ("the Act"), any company that fulfils the prescribed criterion of this Act is required to set up a workers' profit participation and welfare fund. With effect from 1 January 2014 the management of the Company/Group underwent an internal Human Resource restructuring exercise. The Company/Group employs only managers and all of their employees are part of the management authority entrusted with managerial responsibilities and all other services are outsourced. As such, the Company/Group does not have any "beneficiary" for the purpose of the Act and therefore no such fund is required to be created. This is supported by opinion obtained by the Company from external legal counsel.

36.9 Revenue

Revenue is recognised in the profit or loss upon supply of electricity, quantum of which is determined by survey of meter reading. Revenue is measured at fair value of consideration received or receivable. Revenue under Power Purchase Agreement (PPA) comprises capacity payments and energy payments. Capacity payments are recognised according to the terms set out in the PPA. Energy payments are calculated based on electricity delivered.

36.10 Taxation

i) Current tax

No provision is required for income tax on the Company's/Group's profits as the Company/Group has received exemption from all such taxes from the Government of Bangladesh under the Private Sector Power Generation Policy for a period of 15 years from start of its commercial operation. Such exemption is applicable for the power plants and the period as stated below:

Name of plants	Tax exemption expires on
Ashulia-1 (Savar), Madhabdi-1 (Narsingdi) and Chandina-1 (Comilla) Power Plants (under Summit Power Limited)	August 2018
Ashulia Power Plant (Unit-2) (under Summit Power Limited)	December 2022
Madhabdi Power Plant (Unit-2) (under Summit Power Limited)	December 2021
Chandina Power Plant (Unit-2) (under Summit Power Limited)	November 2021
Rupganj (Narayanganj) and Jangalia (Comilla) Power Plants (formerly under Summit Purbanchol Power Company Limited)	June 2024
Maona (Gazipur) and Ullapara (Sirajganj) Power Plants (formerly under Summit Uttaranchol Power Company Limited)	March 2024

In case of Madanganj (Narayanganj) Power Plant, no provision is required for income tax on the Company's profits as the Bangladesh Power Development Board (BPDB) is responsible for payment of income taxes, other taxes, VAT, duties, levies and all other charges imposed inside Bangladesh on any payments made by BPDB to the Company for a period of 10 years from start of its commercial operation.

ii) Deferred tax

As there is considerable uncertainty with regard to the taxation of such companies after the expiry of the tax exemption period, the management feels it is not possible to make a reasonable estimate of deferred tax assets/liabilities at this stage.

36.11 Foreign currency translation

Foreign currency transactions are translated into Bangladesh Taka at the rates ruling on the transaction date. All monetary assets and liabilities at the statement of financial position date are retranslated using rates prevailing on that day. Foreign currency differences arising on retranslation are recognised on the statement of profit or loss and other comprehensive income.

36.12 Finance income and expenses

Finance income comprises interest income on funds invested. Interest income is recognised on accrual basis.

Finance expenses comprise interest expense on loan, overdraft, finance lease, forex gain/(loss) and bank charges. All borrowing costs are recognised in profit or loss using effective interest method except to the extent that they are capitalised during construction period of the plants in accordance with BAS 23: *Borrowing costs*.

36.13 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Accounting policies relating to different type of financial instruments are described below:

35.13.1 Financial assets

The Company/Group initially recognises receivables on the date that they are originated. All other financial assets are recognised initially on the date at which the Company/Group becomes a party to the contractual provisions of the transaction.

The Company/Group derecognises a financial asset when the contractual rights or probabilities of receiving the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets include cash and cash equivalents except cash in hand, trade receivables, other receivables, available-for-sale financial assets and deposits.

(i) Cash and cash equivalents

Cash and cash equivalents include cash in hand, cash at banks and fixed deposits receipt which are held and available for use by the Company/Group without any restriction. For the purposes of statement of cash flow, cash and cash equivalents comprise cash in hand, deposits held at financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand and form an integral part of the Company's/Group's cash management are included as a component of cash and cash equivalents for the purpose of the statement of cash flows.

(ii) Trade receivables

Trade receivables consists of unpaid bills receivable from Bangladesh Rural Electrification Board (BREB) and Bangladesh Power Development Board (BPDB). Trade receivables are recognised initially at original invoice amount and subsequently measured at the remaining amount less allowances for doubtful receivables at the year end.

(iii) Other receivables

Other receivables are stated at amounts which are considered realisable.

(iv) Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are designated as available for sale by management. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is reclassified to profit or loss.

iii) Deposits

Deposits are measured at payment value.

35.13.2 Financial liabilities

Financial liabilities are recognised initially on the transaction date at which the Company/Group becomes a party to the contractual provisions of the liability except the amount payable for letter of credit. The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include project loan, redeemable preference shares, inter company payables, trade creditors and other current liabilities.

(i) Project loan

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

(ii) Trade payables

Trade creditors consist of unpaid bills payable to different parties for lubricant consumption. The Company/Group recognises a trade creditor when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying benefits.

(ii) Redeemable preference shares

Formerly, Summit Purbanchol Power Company Limited and Summit Uttaranchol Power Company Limited (which have been merged with Summit Power Limited) had issued redeemable preference shares during 2010. As per BAS 32: *Financial Instruments: Presentation*, the substance of a financial instrument rather than its legal form governs its classification on the entity's financial statements. Accordingly, the redeemable preference shares which, in substance, meet the conditions of a financial liability, have been classified as liabilities in these financial statements.

35.13.3 Offsetting financial asset and financial liability

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Company/Group has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

36.14 Impairment

i) Financial assets

Receivables are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default or delinquency by a debtor, indications that a debtor or issuer will enter bankruptcy, etc.

(ii) Non-financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The Company/Group assesses at each reporting date whether there is any indication that an asset or a Cash Generating Unit (CGU) may be impaired. If any such indication exists, the Company/Group estimates the recoverable amount of the asset or CGU. The recoverable amount of an asset or a CGU is the higher of its fair value less costs to sell and its value in use. Carrying amount of the asset is reduced to its recoverable amount by recognising an impairment loss if, and only if, the recoverable amount of the asset is less than its carrying amount. Impairment loss is recognised immediately in profit or loss and other comprehensive income, unless the asset is carried at revalued amount. Any impairment loss of a revalued asset shall be treated as a revaluation decrease. As at 30 June 2016, the assessment of indicators of impairment reveals that impairment testing is not required for the Company/Group.

(iii) Inventories

Inventories are measured at the lower of cost and net realisable value. These are for use in the operation and maintenance of power plants. As inventories are for internal use, the value is unlikely to diminish.

36.15 Earnings per share (EPS)

The Company/Group represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company/Group by the weighted average number of ordinary shares outstanding during the year.

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no potential dilutive ordinary shares during the year ended 30 June 2016.

36.16 Dividends

Final dividend distributions to the Company's/Group's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's/Group's shareholders at the Annual General Meeting, while interim dividend distributions are recognised in the year in which the dividends are declared and paid.

36.17 Statement of cash flows

Cash flows from operating activities have been presented under direct method as per BAS 7: *Statement of Cash Flows*.

36.18 Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

36.19 Events after the reporting period

Amounts recognised in the financial statements are adjusted for events after the reporting period that provide evidence of conditions that existed at the end of the reporting period. No adjustment is given in the financial statements for events after the reporting period that are indicative of conditions that arose after the reporting period. Material non-adjusting events are disclosed in the financial statements.

36.20 Standards issued but not yet effective

The Group has consistently applied the accounting policies to all periods presented in these financial statements. The various amendments to standards, including any consequential amendments to other standards, with the date of initial application of 1 January 2015 have been considered. However, these amendments have no material impact on the financial statements of the Group.

A number of new standards and amendments to standards are effective for annual periods beginning after 1 January 2018 and earlier application is permitted. However, the Group has not early applied the following new standards in preparing these financial statements.

(i) BFRS 9 Financial Instruments

BFRS 9, published in July 2014, replaces the existing guidance in BAS 39: *Financial Instruments: Recognition and Measurement*. BFRS 9 includes revised guidance on the classification and measurement of the financial instruments, a new expected credit loss model for calculating impairment of financial assets, and the new general hedge accounting requirements. It also carries forward the guidance on recognition and derecognition of financial instruments from BAS 39. BFRS 9 is effective for annual reporting periods beginning on or after 1 January 2018, with early adoption permitted. The Group is assessing the potential impact on its financial statements resulting from the application of BFRS 9.

(ii) BFRS 15 Revenue from Contracts with Customers

BFRS 15 establishes a comprehensive framework for determining whether, how much and when revenue is recognised. It replaces existing recognition guidance, including BAS 18 Revenue, BAS 11 Construction Contracts and BFRI 13 Customer Loyalty Programs. BFRS 15 is effective for annual reporting periods beginning on or after 1 January 2018, with early adoption permitted. The Group is yet to assess the potential impact of BFRS 15 on its financial statements.

(iii) BFRS 14 Regulatory Deferral Accounts

BFRS 14 specify the financial reporting requirements for regulatory deferral account balances that arise when an entity provides goods or services to customers at a price or rate that is subject to rate regulation. BFRS 14 is effective for annual reporting periods beginning on or after 1 January 2016, with early adoption permitted. However, the Company does not perform any activity that is subject to rate regulation.

(iv) BFRS 16 Leases

BFRS 16 eliminates the current operating/financing lease dual accounting model for leases. Instead, there is a single, on-balance sheet accounting model, similar to current finance lease accounting. Issued in January 2016, the new BFRS will replace the existing guidance in BAS 17 Leases. BFRS 16 is effective for annual reporting periods beginning on or after 1 January 2019. Early adoption is permitted if BFRS 15 Revenue from Contracts with Customers is also adopted. The Group is yet to assess the potential impact of BFRS 16 on its financial statements.