

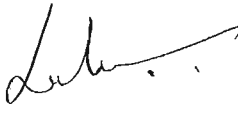
Summit Power Limited

Un-audited financial statements
as at and for the period ended
30 September 2018

Summit Power Limited
Statement of financial position

In BDT	Note	Consolidated		Separate	
		30 September 2018	30 June 2018	30 September 2018	30 June 2018
Assets					
Property, plant and equipment	4	39,110,493,170	39,052,567,510	11,842,239,461	11,966,100,432
Intangible assets	5	48,288,695	47,959,653	17,508,278	17,179,236
Investment in subsidiaries	6	-	-	2,126,981,381	2,126,981,381
Investment in associates	7	5,869,805,447	5,708,245,782	3,801,772,452	3,801,772,452
Deferred tax asset	8	37,951,325	34,821,425	32,435,325	30,092,575
Available-for-sale financial assets	9	7,580,306,774	4,320,803,275	7,580,306,774	4,320,803,275
Non-current assets		52,646,845,411	49,164,397,645	25,401,243,671	22,262,929,351
Inventories	10	607,986,471	616,243,162	463,786,703	468,718,263
Trade receivables	11	18,207,569,629	9,177,390,005	6,558,896,274	5,369,750,911
Other receivables	12	52,260,420	60,253,599	49,135,539	54,442,524
Intercompany receivables	13	-	-	491,956,122	249,516,371
Advances, deposits and prepayments	14	524,873,626	445,348,212	145,080,927	146,757,621
Cash and cash equivalents	15	5,180,118,801	4,881,992,406	3,357,740,562	3,070,864,147
Current assets		24,572,808,947	15,181,227,384	11,066,596,127	9,360,049,837
Total assets		77,219,654,358	64,345,625,029	36,467,839,798	31,622,979,188
Equity					
Share capital	16	10,678,772,390	10,678,772,390	10,678,772,390	10,678,772,390
Share premium	17	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639
Revaluation reserve	18	978,184,294	982,964,725	978,184,294	982,964,725
Fair value reserve		3,946,145,123	686,641,624	3,946,145,123	686,641,624
Capital reserve		1,668,093,205	1,668,093,205	1,668,093,205	1,668,093,205
Currency translation reserve		33,657,165	33,270,616	-	-
Retained earnings		14,281,708,745	12,849,427,782	11,017,933,209	10,094,055,565
Equity attributable to owners of the Company		38,065,658,561	33,378,267,981	34,768,225,860	30,589,625,148
Non-controlling interest	19	4,151,567,081	3,521,273,883	-	-
Total equity		42,217,225,642	36,899,541,864	34,768,225,860	30,589,625,148
Liabilities					
Redeemable preference shares - non-current	20	827,204,832	826,398,267	-	-
Loans and borrowings - non current	21	5,256,938,984	5,401,218,269	-	-
Deferred liabilities	22	214,652,000	202,256,860	198,892,000	188,745,860
Non-current liabilities		6,298,795,816	6,429,873,396	198,892,000	188,745,860
Unclaimed dividends	23	58,353,745	58,429,846	58,353,745	58,429,846
Redeemable preference shares - current	20	157,440,966	157,279,653	-	-
Loans and borrowings - current	21	16,031,979,488	15,948,932,217	-	-
Trade payables	24	10,966,276,406	3,610,508,096	1,314,932,397	658,031,052
Other payables and accruals	25	461,582,295	363,059,957	127,435,796	128,147,282
Intercompany payables	26	1,028,000,000	878,000,000	-	-
Current liabilities		28,703,632,900	21,016,209,769	1,500,721,938	844,608,180
Total liabilities		35,002,428,716	27,446,083,165	1,699,613,938	1,033,354,040
Total equity and liabilities		77,219,654,358	64,345,625,029	36,467,839,798	31,622,979,188
Net asset value per share (NAVPS)	34	35.65	31.26	32.56	28.65

The accompanying notes are an integral part of these financial statements.


Chairman


Director


Managing Director


For, Chief Financial Officer

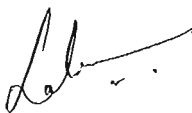

Company Secretary

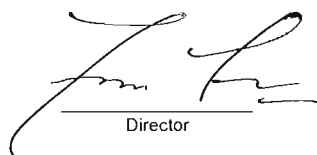
Dated, Dhaka
12 November 2018

Summit Power Limited
Statement of profit or loss and other comprehensive income

<i>In BDT</i>	Note	Consolidated		Separate	
		July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
Revenue	27	12,297,646,642	4,815,077,975	2,796,884,016	2,305,342,031
Cost of sales	28	(10,167,374,083)	(3,570,754,494)	(1,843,529,047)	(1,371,975,443)
Gross profit		2,130,271,559	1,244,323,481	952,354,969	933,366,588
Other income	29	6,136,989	597,733	3,918,436	335,614
General and administrative expenses	30	(124,088,156)	(124,975,314)	(94,176,324)	(118,013,414)
Operating profit		2,012,319,393	1,119,945,900	862,097,081	815,688,788
Net finance income/(cost)	31	(126,094,641)	(84,287,107)	60,026,632	49,529,897
Share of profit of equity-accounted investees		161,569,666	183,139,073	-	-
Profit before tax		2,047,784,418	1,218,797,866	922,123,713	865,218,685
Income tax expenses		(11,426,271)	-	1,000,437	-
Profit after income tax		2,036,358,147	1,218,797,866	923,124,150	865,218,685
Other comprehensive income					
Items that will not be reclassified to profit or loss					
Actuarial gain/(loss) on gratuity valuation		(7,082,750)	-	(6,369,250)	-
Related tax on gain/(loss) on gratuity valuation		1,942,039	-	1,342,313	-
		(5,140,711)	-	(4,026,937)	-
Items that may be reclassified subsequently to profit or loss					
Available-for-sale financial assets-net change in fair value	9	3,269,503,499	263,075,066	3,269,503,499	263,075,066
Related tax on available-for-sale financial assets		-	-	-	-
		3,269,503,499	263,075,066	3,269,503,499	263,075,066
Effects of currency translation		998,844	19,015,209	-	-
		998,844	19,015,209	-	-
Other comprehensive income		3,265,361,632	282,090,275	3,255,476,562	263,075,066
Total comprehensive income		5,291,719,779	1,500,888,140	4,178,600,712	1,128,293,751
Profit attributable to:					
Owners of the company		1,432,073,218	1,134,615,537	-	-
Non-controlling interests		604,284,929	84,182,329	-	-
		2,036,358,147	1,218,797,866	-	-
Other comprehensive income attributable to:					
Owners of the Company		3,255,317,363	263,075,264	-	-
Non-controlling interests		44,269	19,015,011	-	-
		3,255,361,632	282,090,275	-	-
Total comprehensive income attributable to:					
Owners of the company		4,687,390,581	1,397,690,801	-	-
Non-controlling interests		604,329,198	103,197,340	-	-
Total comprehensive income		5,291,719,779	1,500,888,140	-	-
Earnings per share					
Basic earnings per share (face value BDT 10)	33	1.34	1.06	0.86	0.81

The accompanying notes are an integral part of these financial statements.


Chairman


Director


Managing Director


Chief Financial Officer


Company Secretary

Dated, Dhaka
12 November 2018

Summit Power Limited

Consolidated statement of changes in equity

In BDT	Attributable to owners of the Company									
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Currency translation reserve	Retained earnings	Total	Non-controlling interests	Total equity
Balance at 1 July 2018	10,678,772,390	6,479,097,639	982,964,725	686,641,624	1,668,093,205	33,270,616	12,849,427,782	33,378,267,981	3,521,273,883	36,899,541,864
Total comprehensive income										
Profit	-	-	-	-	-	-	1,432,073,218	1,432,073,218	604,284,929	2,036,358,147
Other comprehensive income	-	-	-	3,259,503,499	-	386,549	(4,572,686)	3,255,317,362	44,269	3,255,361,631
Total comprehensive income	-	-	-	3,259,503,499	-	386,549	1,427,500,532	4,687,390,580	604,329,198	5,291,719,778
Transaction with owners of the Company										
Cash dividend	-	-	-	-	-	-	-	-	-	-
Equity capital of non-controlling interest	-	-	-	-	-	-	-	-	25,964,000	25,964,000
Total transactions with owners of the Company	-	-	-	-	-	-	-	-	25,964,000	25,964,000
Transactions recognised directly in equity										
Expense on account of amalgamation	-	-	-	-	-	-	-	-	-	-
Adjustment due to change in the functional currency	-	-	-	-	-	-	-	-	-	-
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	-	4,780,431	-	-	-
Total transactions recognised directly in equity	-	-	(4,780,431)	-	-	-	4,780,431	-	-	-
Balance at 30 September 2018	10,678,772,390	6,479,097,639	978,184,294	3,946,145,123	1,668,093,205	33,657,165	14,281,708,745	38,065,658,561	4,151,567,081	42,217,225,642

In BDT	Attributable to owners of the Company							Non-controlling interests	Total equity	
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Currency translation reserve	Retained earnings			Total
Balance at 1 July 2017	10,678,772,390	6,479,097,639	1,002,086,449	152,572,035	1,668,093,205	-	11,341,109,707	31,321,731,425	1,755,013,645	33,076,745,070
Total comprehensive income	-	-	-	-	-	-	1,134,615,537	1,134,615,537	84,182,329	1,218,797,866
Profit	-	-	-	-	-	-	1,134,615,537	1,134,615,537	84,182,329	1,218,797,866
Other comprehensive income	-	-	-	263,075,066	-	3,803,178	(18,290,749)	248,587,495	19,015,011	267,602,506
Total comprehensive income	-	-	-	263,075,066	-	3,803,178	1,116,324,788	1,383,203,032	103,197,340	1,486,400,372
Transaction with owners of the Company	-	-	-	-	-	-	-	-	-	-
Cash dividend	-	-	-	-	-	-	-	-	-	-
Equity capital of non-controlling interest	-	-	-	-	-	-	-	-	8,000,000	8,000,000
Total transactions with owners of the Company	-	-	-	-	-	-	-	-	8,000,000	8,000,000
Transactions recognised directly in equity	-	-	-	-	-	-	15,034,387	15,034,387	8,456,842	23,491,229
Adjustment due to change in the functional currency	-	-	-	-	-	-	15,034,387	15,034,387	8,456,842	23,491,229
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	-	4,780,431	-	-	-
Total transactions recognised directly in equity	-	-	(4,780,431)	-	-	-	19,814,818	15,034,387	8,456,842	23,491,229
Balance at 30 September 2017	10,678,772,390	6,479,097,639	997,306,018	415,647,101	1,668,093,205	3,803,178	12,477,249,313	32,719,968,844	1,874,667,827	34,594,636,671
Balance at 1 October 2017	10,678,772,390	6,479,097,639	997,306,018	415,647,101	1,668,093,205	3,803,178	12,477,249,313	32,719,968,844	1,874,667,827	34,594,636,671
Total comprehensive income	-	-	-	-	-	-	3,561,468,893	3,561,468,893	494,105,706	4,055,574,599
Profit	-	-	-	-	-	-	3,561,468,893	3,561,468,893	494,105,706	4,055,574,599
Other comprehensive income	-	-	-	270,994,523	-	29,467,438	-	300,461,961	10,500,350	310,962,311
Total comprehensive income	-	-	-	270,994,523	-	29,467,438	3,561,468,893	3,861,930,854	504,606,056	4,366,536,910
Transaction with owners of the Company	-	-	-	-	-	-	-	-	-	-
Cash dividend	-	-	-	-	-	-	-	-	-	-
Equity capital of non-controlling interest	-	-	-	-	-	-	-	-	1,142,000,000	1,142,000,000
Total transactions with owners of the Company	-	-	-	-	-	-	(3,203,631,717)	(3,203,631,717)	1,142,000,000	(2,061,631,717)
Transactions recognised directly in equity	-	-	-	-	-	-	(3,203,631,717)	(3,203,631,717)	-	(3,203,631,717)
Adjustment due to change in the functional currency	-	-	-	-	-	-	-	-	-	-
Transfer from revaluation reserve to retained earnings	-	-	(14,341,293)	-	-	-	14,341,293	-	-	-
Total transactions recognised directly in equity	-	-	(14,341,293)	-	-	-	14,341,293	-	-	-
Balance at 30 June 2018	10,678,772,390	6,479,097,639	982,964,725	686,641,624	1,668,093,205	33,270,616	12,849,427,782	33,378,267,981	3,521,273,883	36,899,541,864

The accompanying notes are an integral part of these financial statements.

Summit Power Limited
Separate statement of changes in equity

<i>In BDT</i>	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Retained earnings	Total Equity
Balance at 1 July 2018	10,678,772,390	6,479,097,639	982,964,725	686,641,624	1,668,093,205	10,094,055,565	30,589,625,148
Total comprehensive income							
Profit	-	-	-	-	-	923,124,150	923,124,150
Other comprehensive income	-	-	-	3,259,503,499	-	(4,026,937)	3,255,476,562
Total comprehensive income	-	-	-	3,259,503,499	-	919,097,213	4,178,600,712
Transaction with owners of the company							
Cash dividend	-	-	-	-	-	-	-
Total transactions with owners of the company	-	-	-	-	-	-	-
Transactions recognised directly in equity							
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	4,780,431	-
Total transactions recognised directly in equity	-	-	(4,780,431)	-	-	4,780,431	-
Balance at 30 September 2018	10,678,772,390	6,479,097,639	978,184,294	3,946,145,123	1,668,093,205	11,017,933,209	34,768,225,860

Summit Power Limited
Statement of cash flows

<i>In BDT</i>	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017	July 2018 to Sept 2018	July 2017 to Sept 2017
Cash flows from operating activities				
Cash receipts from customers	3,271,868,978	1,612,951,411	1,606,593,177	1,267,497,966
Cash paid to suppliers and employees	(2,556,356,272)	(711,961,972)	(1,066,238,366)	(588,772,990)
Receipts from other sources	5,551,396	10,033,264	3,481,203	9,771,145
Tax paid	(5,499,453)	-	-	-
Net cash from operating activities	715,564,649	911,022,703	543,836,014	688,496,121
Cash flows from investing activities				
Interest received	104,284,401	53,112,498	67,628,026	53,112,498
Acquisition of property, plant and equipment	(426,681,303)	(3,358,894,905)	(82,472,773)	(114,646,092)
Disposal of property, plant and equipment	401,000	-	401,000	-
Investment in subsidiaries	-	-	-	(280,000,000)
Payment of related party loans	-	-	(242,439,751)	-
Net cash used in investing activities	(321,995,902)	(3,305,782,407)	(256,883,498)	(341,533,594)
Cash flows from financing activities				
Interest paid	(164,723,631)	(105,377,532)	-	-
Proceeds from issue of share capital (NCI)	25,971,753	7,962,036	-	-
Repayment of loans and borrowings	(146,838,065)	(24,767,573)	-	-
Proceeds from loans and borrowings	40,257,899	2,222,473,957	-	-
Proceeds from/(repayment of) intercompany financing	150,000,000	624,068,565	-	29,054,960
Dividends paid	(76,101)	(134,345)	(76,101)	(134,345)
Net cash used in financing activities	(95,408,145)	2,724,225,108	(76,101)	28,920,615
Net changes in cash and cash equivalents	298,160,602	329,465,404	286,876,415	375,883,142
Effects of currency translation	(34,207)	23,767,760	-	-
Opening cash and cash equivalents	4,881,992,406	4,913,073,317	3,070,864,147	3,530,471,298
Closing cash and cash equivalents	5,180,118,801	5,266,306,481	3,357,740,562	3,906,354,440
Net operating cash flow per share (NOCFPS)	0.67	0.85	0.51	0.64

The accompanying notes are an integral part of these financial statements.

Notes to the interim financial statements

1 Reporting entity

1.1 Company profile

Summit Power Limited (hereinafter referred to as "the Company"/"SPL") was incorporated in Bangladesh on 30 March 1997 as a private limited company under the Companies Act 1994 under registration no. C 32630(1751)/97 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215. The Company was subsequently converted into a public limited company on 7 June 2004. During October-November 2005, the Company listed its shares with both Dhaka and Chittagong Stock Exchanges. The Company took majority interest of Summit Purbanchol Power Company Limited ("SPPCL") in 2007, of Summit Uttaranchol Power Company Limited ("SUPCL") in 2007 and of Summit Narayanganj Power Limited ("SNPL") in 2010. SPPCL, SUPCL and SNPL have been amalgamated with their parent company Summit Power Limited with effect from 31 December 2015. The operation of the following companies are directly controlled by the management of Summit Power Limited:

Summit Narayanganj Power Unit II Limited ("SNPL II") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Shantahar Power Limited. On 18 November 2013 the name of Summit Shantahar Power Limited was changed as Summit Narayanganj Power Unit II Limited.

Summit Barisal Power Limited ("SBPL") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Saidpur Power Limited. On 18 November 2013 the name of Summit Saidpur Power Limited was changed as Summit Barisal Power Limited.

Summit Chittagong Power Limited ("SCPL") was incorporated on 27 October 2015 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh.

Ace Alliance Power Limited ("AAPL") was incorporated on 5 September 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. Initially, 64% of its shares were owned by Aitken Spence Plc, Sri Lanka and 36% by Alliance Holdings Limited, Bangladesh. In June 2016, Summit Power Limited took 64% of shares from Aitken Spence Plc, Sri Lanka and Summit Corporation Limited took 36% of shares from Alliance Holdings Limited, Bangladesh.

Summit Gazipur II Power Limited ("SGIIPL") was incorporated on 3 July 2017 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. 80% of its shares are owned by Summit Corporation Limited ("SCL") and 20% by Summit Power Limited ("SPL").

1.2 Nature of business

The principal activity of the Company/Group is to generate and supply of electricity. Operational details of the Company/ Group are as under:

Name of Company	Name of plant	Location	Plant capacity (MW)	Operation starting date	Period of PPA (Year)
Summit Power Limited	Ashulia Power Plant (Unit-1)	Savar, Dhaka	11	1 Sep 2003	15
	Ashulia Power Plant (Unit-2)	Savar, Dhaka	33.75	4 Dec 2007	15
	Madhabdi Power Plant (Unit-1)	Narsingdi	11	1 Sep 2003	15
	Madhabdi Power Plant (Unit-2)	Narsingdi	24.3	16 Dec 2006	15
	Chandina Power Plant (Unit-1)	Comilla	11	1 Sep 2003	15
	Chandina Power Plant (Unit-2)	Comilla	13.5	15 Nov 2006	15
	Rupganj Power Plant	Narayanganj	33	9 Jun 2009	15
	Jangalia Power Plant	Comilla	33	25 Jun 2009	15
	Maona Power Plant	Gazipur	33	12 May 2009	15
	Ullapara Power Plant	Sirajganj	11	3 Mar 2009	15
	Madanganj Power Plant	Narayanganj	102	1 Apr 2011	10
Summit Narayanganj Power Unit II Limited	Madanganj Power Plant (Unit-2)	Narayanganj	55	29 Feb 2016	15
Summit Barisal Power Limited	Rupatoli Power Plant	Barisal	110	5 Apr 2016	15
Ace Alliance Power Limited	Kodda Power Plant (Unit-1)	Gazipur	149	12 July 2018	15
Summit Gazipur II Power Limited	Kodda Power Plant (Unit-2)	Gazipur	300	10 May 2018	15
Summit Chittagong Power Limited*	-	-	-	-	-

All the above power plants are natural gas based, except Madanganj Power Plant, Rupatoli Power Plant, Madanganj Power Plant (Unit-2), Kodda Power Plant (Unit-1) and Kodda Power Plant (Unit-2), which are based on heavy furnace oil (HFO).

* Development of this power plant is yet to initiate.

Notes to the interim financial statements

2 Basis of accounting

2.1 Statement of compliance

The financial statements (consolidated and separate financial statements) have been prepared in accordance with Bangladesh Financial Reporting Standards (BFRS), Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations. The titles and format of these financial statements follow the requirements of BFRS which are to some extent different from the requirement of the Companies Act 1994. However, such differences are not material and in the view of management BFRS titles and format give better presentation to the shareholders.

2.2 Authorisation for issue

The financial statements (both consolidated and separate financial statements) were authorised by the Board of Directors on 12 November 2018 for publication.

2.3 Basis of measurement

The financial statements have been prepared on historical cost basis except for certain assets which are stated either at revalued amount or fair market value as explained in the accompanying notes.

2.4 Functional and presentational currency and level of precision

These financial statements are presented in Bangladesh Taka (Taka/Tk./BDT) which is both functional currency and presentation currency of the Company/Group, except for Ace Alliance Power Limited and Summit Gazipur II Power Limited. For these two companies, United States Dollar (USD) is the functional currency and BDT is the presentation currency. All amounts have been rounded to the nearest integer, unless otherwise indicated.

2.5 Reporting period

The financial period of the Company/Group covers three months from 1 July 2018 to 30 September 2018 and is followed consistently.

Statement	Current	Comparative
Financial position	As at 30 September 2018	As at 30 June 2018
Profit or loss and other comprehensive income	1 July 2018 to 30 September 2018	1 July 2017 to 30 September 2017
Changes in equity	1 July 2018 to 30 September 2018	1 July 2017 to 30 September 2017
Cash flows	1 July 2018 to 30 September 2018	1 July 2017 to 30 September 2017

Details of the Group's accounting policies are included in note 38.

3 Use of estimates and judgements

In preparing these financial statements, management has made judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the period ended 30 September 2018 is included in the following notes:

Note 4.1 and 36.B(v)	Depreciation
Note 5 and 36.C(iii)	Amortisation
Note 22	Deferred liabilities
Note 25	Other payables and accruals

Notes to the financial statements (Continued)

4 Property, plant and equipment

Consolidated

In BDT	For the period ended 30 September 2018									
	Balance at 1 July 2018	Addition/transfer in	Disposal/transfer out	Movement of exchange rate	Balance at 30 Sept 2018	Rate %	Depreciation		Balance at 30 Sept 2018	Written down value at 30 Sept 2018
							Disposal/transfer out	Disposal/transfer out		
a) Own assets : i) Cost										
Land and land development	953,405,952	1,709,456	-	54,863	955,170,271	-	-	-	14,170,782	955,170,271
Furniture and fixtures	31,506,708	3,016,255	-	671	34,523,634	10	-	24	42,892,769	20,352,852
Office and electrical equipment	73,359,209	6,696,408	(445,500)	3,242	79,613,359	20	(445,500)	129	27,460,321	36,720,590
Office decoration	29,704,028	-	-	4,767	29,704,028	20	(838,300)	545	92,428,498	2,243,707
Motor vehicles	164,003,784	-	-	-	163,170,251	20	-	-	21,933,771	70,741,754
Maintenance equipment	32,885,578	-	-	-	32,885,578	20	-	-	183,492,414	10,951,807
Civil works and others	224,889,004	-	-	-	224,889,004	20	-	-	-	41,396,590
Plant and machineries:										
Ashulia Power Plant (Unit-1)	457,956,738	598,340	-	-	458,555,078	3.33 - 10	-	-	261,833,084	196,721,994
Ashulia Power Plant (Unit-2)	1,480,456,849	1,184,261	-	-	1,481,641,110	3.33 - 16.67	-	-	551,442,695	930,198,415
Madhabadi Power Plant (Unit-1)	421,741,065	638,541	-	-	422,379,606	3.33 - 10	-	-	299,652,407	122,727,199
Madhabadi Power Plant (Unit-2)	1,005,495,201	37,387,589	-	-	1,042,882,790	3.33 - 16.67	-	-	438,039,453	604,843,336
Chandina Power Plant (Unit-1)	468,388,956	651,234	-	-	469,040,190	3.33 - 10	-	-	289,778,563	179,261,627
Chandina Power Plant (Unit-2)	624,809,281	3,652,672	-	-	628,461,953	3.33 - 16.67	-	-	267,921,692	360,540,261
Jangalia Power Plant	1,519,190,175	8,276,229	-	-	1,527,466,404	3.33 - 16.67	-	-	484,539,305	1,042,929,099
Rupganj Power Plant	1,512,653,345	2,116,574	-	-	1,514,769,919	3.33 - 16.67	-	-	490,719,388	1,024,050,531
Maona Power Plant	1,434,339,147	10,449,710	-	-	1,444,788,857	3.33 - 16.67	-	-	504,764,777	940,024,079
Ullapara Power Plant	542,984,339	57,389,151	-	-	600,373,490	3.33 - 16.67	-	-	204,194,700	396,178,790
Madanganj Power Plant	5,309,071,512	67,665,914	-	-	5,376,837,426	3.33 - 16.67	-	-	1,458,258,010	3,918,579,416
Rupatoli Power Plant	5,250,372,185	19,936,645	-	-	5,270,308,830	3.33 - 5	-	-	459,344,607	4,810,964,223
Madanganj Power Plant (Unit-2)	2,767,035,373	13,300,174	-	-	2,780,335,548	3.33 - 5	-	-	241,852,487	2,538,483,061
Kodda Power Plant (Unit-1)	-	6,336,904,354	-	-	6,336,904,354	3.33 - 5	-	-	53,739,863	6,283,164,491
Kodda Power Plant (Unit-2)	12,780,322,851	168,278	-	3,816,161	12,784,307,290	3.33 - 5	-	21,696	181,704,513	12,602,602,777
Total (i)	37,084,571,281	6,571,843,784	(1,283,800)	3,879,704	43,659,010,969		(1,283,800)	22,394	6,570,164,098	37,088,846,871
a) Own assets : ii) Revaluation										
Land and land development	569,663,952	-	-	-	569,663,952	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	-	13,002,138	20	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	-	166,227,903	3.33 - 10	-	-	47,790,058	118,437,845
Ashulia Power Plant (Unit-2)	3,310,422	-	-	-	3,310,422	3.33 - 16.67	-	-	951,753	2,358,669
Madhabadi Power Plant (Unit-1)	161,663,341	-	-	-	161,663,341	3.33 - 10	-	-	46,477,744	115,185,597
Madhabadi Power Plant (Unit-2)	79,752,991	-	-	-	79,752,991	3.33 - 16.67	-	-	22,928,763	56,824,228
Chandina Power Plant (Unit-1)	146,384,742	-	-	-	146,384,742	3.33 - 10	-	-	42,085,200	104,299,542
Chandina Power Plant (Unit-2)	16,317,466	-	-	-	16,317,466	3.33 - 16.67	-	-	4,691,230	11,626,236
Total (ii)	1,156,322,955	6,571,843,784	(1,283,800)	3,879,704	44,815,333,924		(1,283,800)	22,394	6,748,090,983	38,067,242,940
b) Spare parts										
Stock in hand**	973,575,986	223,493,350	(218,655,896)	-	978,413,441	3.33 - 50	(10,760,472)	-	139,363,237	839,050,204
Stock in transit*	192,764,020	51,739,250	(197,810,373)	-	46,692,897	-	-	-	-	46,692,897
Total spare parts (b)	1,166,340,006	275,232,600	(416,466,269)	-	1,025,106,338		(10,760,472)	-	139,363,237	885,743,101
c) Capital work-in progress										
Capital work in progress	6,082,658,814	411,752,669	(6,336,904,354)	-	1,517,507,129	-	-	-	-	1,517,507,129
Total capital work-in progress (c)	6,082,658,814	411,752,669	(6,336,904,354)	-	1,517,507,129	-	-	-	-	1,517,507,129
Total (a+b+c)	45,489,893,057	7,258,829,053	(6,754,654,423)	3,879,704	45,997,947,391		(12,044,272)	22,394	6,887,454,220	39,110,493,170

Notes to the financial statements (Continued)

In BDT	For the year ended 30 June 2018										
	Balance at 1 July 2017	Cost/Revaluation		Rate %	Balance at 30 June 2018	Movement of exchange rate	Depreciation Disposal/ transfer out	Movement of exchange rate	Balance at 30 June 2018	Written down value at 30 June 2018	
		Addition/ transfer in	Disposal/ transfer out								
a) Own assets : i) Cost											
Land and land development	924,771,550	186,175,304	(161,061,325)	-	953,405,952	3,520,423	-	-	-	953,405,952	
Furniture and fixtures	26,071,146	5,392,548	(47,000)	-	31,506,708	43,014	-	1,576	13,369,598	18,137,110	
Office and electrical equipment	51,430,101	21,764,546	(47,000)	-	73,359,209	211,562	(38,832)	8,471	40,622,553	32,736,656	
Office decoration	28,050,339	1,653,689	-	-	29,704,028	-	650,038	-	27,251,039	2,452,989	
Motor vehicles	136,126,544	43,091,516	(15,596,500)	-	164,003,784	382,224	(15,596,500)	40,076	88,226,912	75,776,872	
Maintenance equipment	27,180,353	5,705,225	-	-	32,885,578	-	-	-	21,240,754	11,644,824	
Civil works and others	208,801,320	16,087,684	-	-	224,889,004	-	-	-	177,549,839	47,339,165	
Plant and machineries:											
Ashulia Power Plant (Unit-1)	454,204,669	3,752,069	-	-	457,956,738	-	-	-	255,045,875	202,910,863	
Ashulia Power Plant (Unit-2)	1,465,580,547	14,876,302	-	-	1,480,456,849	-	-	-	532,101,053	948,355,795	
Madhabdi Power Plant (Unit-1)	413,433,901	8,307,164	-	-	421,741,065	-	-	-	293,481,030	128,260,035	
Madhabdi Power Plant (Unit-2)	988,239,163	17,256,038	-	-	1,005,495,201	-	-	-	425,994,874	579,500,327	
Chandina Power Plant (Unit-1)	462,336,094	6,052,862	-	-	468,388,956	-	-	-	283,207,909	185,181,047	
Chandina Power Plant (Unit-2)	608,371,334	16,437,947	-	-	624,809,281	-	-	-	277,778,976	363,984,790	
Jangalia Power Plant	1,512,454,446	6,735,729	-	-	1,519,190,175	-	-	-	465,775,390	1,053,414,785	
Rupganj Power Plant	1,457,317,703	55,335,642	-	-	1,512,653,345	-	-	-	474,028,243	1,038,625,102	
Maona Power Plant	1,397,125,057	37,214,090	-	-	1,434,339,147	-	-	-	490,235,218	944,103,929	
Ullapara Power Plant	511,740,411	31,243,928	-	-	542,984,339	-	-	-	197,227,856	345,756,483	
Madanganj Power Plant	5,134,835,936	174,235,576	-	-	5,309,071,512	-	-	-	1,390,982,708	3,918,088,804	
Rupatoli Power Plant	5,161,369,182	89,003,003	-	-	5,250,372,185	-	-	-	407,000,090	4,843,372,095	
Madanganj Power Plant (Unit-2)	2,674,057,876	92,977,497	-	-	2,767,035,373	-	-	-	215,608,244	2,551,427,130	
Kodda Power Plant (Unit-1)	-	-	-	-	-	-	-	-	-	-	
Kodda Power Plant (Unit-2)	-	12,535,447,438	-	-	12,780,322,851	244,875,413	-	-	1,392,184	72,659,663	
Total (i)	23,643,497,672	13,368,745,798	(176,704,825)	249,032,636	37,084,571,281	5,015,780,233	1,130,846,131	(15,635,332)	1,442,307	6,132,433,339	30,952,137,942
a) Own assets : ii) Revaluation											
Land and land development	569,663,952	-	-	-	569,663,952	-	-	-	-	569,663,952	
Civil works and others	13,002,138	-	-	-	13,002,138	-	-	-	13,002,138	-	
Plant and machineries:											
Ashulia Power Plant (Unit-1)	166,227,903	-	-	-	166,227,903	-	-	-	46,404,838	119,823,065	
Ashulia Power Plant (Unit-2)	3,310,422	-	-	-	3,310,422	-	-	-	924,165	2,386,257	
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	-	161,663,341	-	-	-	45,130,564	116,532,777	
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	-	79,752,991	-	-	-	22,264,158	57,488,833	
Chandina Power Plant (Unit-1)	146,384,742	-	-	-	146,384,742	-	-	-	40,865,340	105,519,402	
Chandina Power Plant (Unit-2)	16,317,466	-	-	-	16,317,466	-	-	-	4,555,252	11,762,214	
Total (ii)	1,156,322,955	-	-	-	1,156,322,955	-	-	-	173,146,454	983,176,501	
Total assets (a)	24,799,820,627	13,368,745,798	(176,704,825)	249,032,636	38,240,894,236	5,015,780,233	1,149,967,865	(15,635,332)	1,442,307	6,305,579,793	31,935,314,443
b) Spare parts											
Stock in hand**	749,005,147	678,726,057	(454,155,218)	-	973,575,986	-	-	-	131,745,753	841,830,233	
Stock in transit*	113,220,869	984,219,064	(904,679,913)	-	192,764,020	-	-	-	-	192,764,020	
Total spare parts (b)	862,226,016	1,662,945,121	(1,358,831,131)	-	1,166,340,006	-	-	-	131,745,753	1,034,594,253	
c) Capital work-in progress											
Capital work-in progress	946,236,882	4,979,104,646	-	157,317,286	6,082,658,814	-	-	-	-	6,082,658,814	
Total capital work-in progress (c)	946,236,882	4,979,104,646	-	157,317,286	6,082,658,814	-	-	-	-	6,082,658,814	
Total (a+b+c)	26,608,283,526	20,010,795,565	(1,535,535,956)	406,349,922	45,489,893,057	5,279,168,797	1,204,243,772	(47,529,330)	1,442,307	6,437,325,546	39,052,567,510

Notes to the financial statements (Continued)

In BDT	For three months ended 30 September 2018									
	Cost/Revaluation			Rate %	Depreciation			Balance at 30 Sept 2018	Written down value at 30 Sept 2018	
	Balance at 1 July 2018	Addition/transfer in	Disposal/transfer out		Balance at 1 July 2018	Addition/transfer in	Disposal/transfer out			
a) Own assets : i) Cost										
Land and land development	350,868,786	1,709,456	-	352,578,242	-	-	-	-	-	352,578,242
Furniture and fixtures	21,313,903	1,496,178	-	22,810,081	10	514,968	-	12,407,995	-	10,402,086
Office and electrical equipment	49,369,683	3,233,465	(445,500)	52,157,648	20	1,420,235	(445,500)	36,315,923	-	15,841,725
Office decoration	29,424,708	-	-	29,424,708	20	195,317	-	27,339,287	-	2,085,421
Motor vehicles	141,177,004	-	(838,300)	140,338,704	20	3,897,715	(838,300)	87,154,760	-	53,183,944
Maintenance equipment	31,492,590	-	-	31,492,590	20	616,239	-	21,400,686	-	10,091,904
Civil works and others	224,803,919	-	-	224,803,919	20	5,940,820	-	183,487,734	-	41,316,185
Plant and machineries:										
Ashulia Power Plant (Unit-1)	457,956,738	598,340	-	458,555,078	3.33 - 10	6,787,209	-	261,833,083	-	196,721,996
Ashulia Power Plant (Unit-2)	1,480,456,849	1,184,261	-	1,481,641,110	3.33 - 16.67	19,341,642	-	551,442,693	-	930,198,416
Madhabdi Power Plant (Unit-1)	421,741,065	638,541	-	422,379,606	3.33 - 10	6,171,377	-	299,652,406	-	122,727,200
Madhabdi Power Plant (Unit-2)	1,005,495,201	37,387,589	-	1,042,882,790	3.33 - 16.67	12,044,580	-	438,039,452	-	604,843,337
Chandina Power Plant (Unit-1)	468,388,956	651,234	-	469,040,190	3.33 - 10	6,570,654	-	289,778,563	-	179,261,627
Chandina Power Plant (Unit-2)	624,809,281	3,652,672	-	628,461,953	3.33 - 16.67	7,097,201	-	267,921,691	-	360,540,262
Jangalia Power Plant	1,519,190,175	8,278,229	-	1,527,468,404	3.33 - 16.67	18,763,915	-	484,539,305	-	1,042,929,099
Rupganj Power Plant	1,512,653,345	2,116,574	-	1,514,769,919	3.33 - 16.67	16,691,145	-	490,719,387	-	1,024,050,532
Maona Power Plant	1,434,339,147	10,449,710	-	1,444,788,857	3.33 - 16.67	14,529,559	-	504,764,777	-	940,024,080
Ullapara Power Plant	542,984,339	57,389,151	-	600,373,490	3.33 - 16.67	197,227,855	-	204,194,699	-	396,178,790
Madanganj Power Plant	5,309,071,512	67,765,914	-	5,376,837,426	3.33 - 16.67	67,275,302	-	1,458,258,009	-	3,918,579,417
Total (i)	15,625,537,201	196,551,313	(1,283,800)	15,820,804,714		194,824,721	(1,283,800)	5,619,250,449		10,201,554,265
a) Own assets : ii) Revaluation										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	-	-	13,002,138	-	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	1,385,220	-	47,790,057	-	118,437,846
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	27,588	-	951,751	-	2,358,671
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	1,347,180	-	46,477,743	-	115,185,598
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	664,605	-	22,928,763	-	56,824,228
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	1,219,860	-	42,085,199	-	104,299,543
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	135,978	-	4,691,231	-	11,626,235
Total (ii)	1,156,322,955	-	-	1,156,322,955		4,780,431	-	177,926,881	-	978,396,074
Total assets (i+ii)	16,781,860,156	196,551,313	(1,283,800)	16,977,127,669		199,605,152	(1,283,800)	5,797,177,331		11,179,950,338
b) Spare parts										
Stock in hand	714,673,701	215,671,536	(186,721,764)	743,623,472	3.33 - 50	14,679,836	(8,453,602)	121,849,833		621,773,640
Stock in transit	184,046,153	16,490,730	(160,021,400)	40,515,483	-	-	-	-		40,515,483
	898,719,854	232,162,266	(346,743,164)	784,138,956		14,679,836	(8,453,602)	121,849,833		662,289,123
Total (a+b)	17,680,580,010	428,713,579	(348,026,964)	17,761,266,625		214,284,988	(9,737,402)	5,919,027,163		11,842,239,461

Notes to the financial statements (Continued)

Separate

In BDT	Cost/Revaluation				Rate %	For the year ended 30 June 2018		Written down value at 30 June 2018
	Balance at 1 July 2017	Addition/transfer in	Disposal/transfer out	Balance at 30 June 2018		Depreciation Addition/transfer in	Disposal/transfer out	
a) Own assets : i) Cost								
Land and land development	511,930,111	-	(161,061,325)	350,868,786	-	-	-	350,868,786
Furniture and fixtures	19,811,280	1,502,623	-	21,313,903	10	1,819,349	11,893,027	9,420,876
Office and electrical equipment	40,835,379	8,581,304	(47,000)	49,369,683	20	4,734,011	35,341,187	14,028,496
Office decoration	27,771,019	1,653,689	-	29,424,708	20	594,178	27,143,970	2,280,738
Motor vehicles	129,950,544	26,822,960	(15,596,500)	141,177,004	20	12,155,482	84,095,344	57,081,660
Maintenance equipment	26,133,840	5,358,750	-	31,492,590	20	3,043,301	20,784,448	10,708,142
Civil works and others	208,751,320	16,052,599	-	224,803,919	20	31,623,032	177,546,914	47,257,005
Plant and machineries:								
Ashulia Power Plant (Unit-1)	454,204,669	3,752,069	-	457,956,738	3.33 - 10	26,754,653	255,045,874	202,910,865
Ashulia Power Plant (Unit-2)	1,465,580,547	14,876,302	-	1,480,456,849	3.33 - 16.67	77,230,320	532,101,052	948,355,797
Madhabdi Power Plant (Unit-1)	413,433,901	8,307,164	-	421,741,065	3.33 - 10	26,923,365	293,481,029	128,260,036
Madhabdi Power Plant (Unit-2)	988,239,163	17,256,038	-	1,005,495,201	3.33 - 16.67	383,064,623	425,994,873	579,500,328
Chandina Power Plant (Unit-1)	462,336,094	6,052,862	-	468,388,956	3.33 - 10	25,371,820	283,207,909	185,181,047
Chandina Power Plant (Unit-2)	608,371,334	16,437,947	-	624,809,281	3.33 - 16.67	27,778,975	260,824,490	363,984,791
Jangalia Power Plant	1,512,454,446	6,735,729	-	1,519,190,175	3.33 - 16.67	396,316,930	465,775,390	1,053,414,785
Rupganj Power Plant	1,457,317,703	55,335,642	-	1,512,653,345	3.33 - 16.67	400,112,794	474,028,243	1,038,625,102
Maona Power Plant	1,397,125,057	37,214,090	-	1,434,339,147	3.33 - 16.67	426,860,119	490,235,217	944,103,930
Ullepara Power Plant	511,740,411	31,243,828	-	542,984,339	3.33 - 16.67	176,639,689	197,227,855	345,756,483
Madanganj Power Plant	5,134,835,936	174,235,576	-	5,309,071,512	3.33 - 16.67	1,131,215,578	1,390,982,707	3,918,088,805
Total (i)	15,370,822,754	431,419,272	(176,704,825)	15,625,537,201		766,697,338	5,425,709,528	10,199,827,673
a) Own assets : ii) Revaluation								
Land and land development	569,663,952	-	-	569,663,952	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	-	13,002,138	-
Plant and machineries:								
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	40,863,957	46,404,837	119,823,066
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	813,811	924,163	2,386,259
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	39,741,843	45,130,563	116,532,778
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	19,605,738	22,264,158	57,488,833
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	35,985,899	40,865,339	105,519,403
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	4,011,341	4,555,253	11,762,213
Total (ii)	1,156,322,955	-	-	1,156,322,955		19,121,724	173,146,450	983,176,505
Total assets (i+ii)	16,527,145,709	431,419,272	(176,704,825)	16,781,860,156		785,819,062	5,598,855,978	11,183,004,178
b) Spare parts								
Stock in hand	632,260,098	437,115,333	(354,701,730)	714,673,701	3.33 - 50	42,122,245	115,623,599	599,050,101
Stock in transit	104,133,106	648,007,630	(568,094,583)	184,046,153	-	-	-	184,046,153
	736,393,204	1,085,122,963	(922,796,313)	898,719,854		42,122,245	115,623,599	783,096,254
Total (a+b)	17,263,538,912	1,516,542,235	(1,099,501,138)	17,680,580,010		827,941,307	5,714,479,577	11,966,100,432

Notes to the financial statements (Continued)

4.1 Allocation of depreciation

<i>In BDT</i>	Consolidated			Separate	
	FY 2018	FY 2017 [Restated]	FY 2018	FY 2017 [Restated]	FY 2017 [Restated]
Cost of sales	435,989,119	244,030,375	193,246,092	173,284,220	173,284,220
General and administrative expenses	15,400,961	14,536,680	12,585,294	13,427,764	13,427,764
	451,390,080	258,567,055	205,831,386	186,711,984	186,711,984

5 Intangible assets

Consolidated

<i>In BDT</i>	For the nine months period ended 31 March 2018									
	Cost/Revaluation			Amortisation			Written down			
	Balance at 1 July 2018	Additions	(Disposals)/ Transfers	Balance at 30 Sept 2018	Rate %	Balance at 1 July 2018	Addition/ transfer in	Disposal/ transfer out	Balance at 30 Sept 2018	Value at 30 Sept 2018
Software	3,803,851	-	-	3,803,851	20	2,004,238	89,982	-	2,094,220	1,709,631
Brand	10,000,000	-	-	10,000,000	3.3333	3,166,658	83,334	-	3,249,992	6,750,008
Licence*	30,780,417	-	-	30,780,417	15	-	-	-	-	30,780,417
Software in development	8,546,281	502,358	-	9,048,639	-	-	-	-	-	9,048,639
Total	53,130,549	502,358	-	53,632,907	-	5,170,896	173,316	-	5,344,212	48,288,695

<i>In BDT</i>	For the year ended 30 June 2018									
	Cost			Amortisation			Written down			
	Balance at 1 July 2017	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2018	Rate %	Balance at 1 July 2017	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2018	Value at 30 June 2018
Software	2,004,238	1,799,613	-	3,803,851	20	2,004,238	-	-	2,004,238	1,799,613
Brand	10,000,000	-	-	10,000,000	3.3333	2,833,323	333,335	-	3,166,658	6,833,342
Licence*	30,780,417	-	-	30,780,417	15	-	-	-	-	30,780,417
Software in development	42,784,655	10,345,894	-	53,130,549	-	4,837,561	333,335	-	5,170,896	47,959,653

Separate

<i>In BDT</i>	For the quarter ended 30 September 2018									
	Cost/Revaluation			Amortisation			Written down			
	Balance at 1 July 2018	Additions	(Disposals)/ Transfers	Balance at 30 Sept 2018	Rate %	Balance at 1 July 2018	Addition/ transfer in	Disposal/ transfer out	Balance at 30 Sept 2018	Value at 30 Sept 2018
Software	3,803,851	-	-	3,803,851	20	2,004,238	89,982	-	2,094,220	1,709,631
Brand	10,000,000	-	-	10,000,000	3.3333	3,166,658	83,334	-	3,249,992	6,750,008
Software in development	8,546,281	502,358	-	9,048,639	-	-	-	-	-	9,048,639
Total	22,350,132	502,358	-	22,852,490	-	5,170,896	173,316	-	5,344,212	17,508,278

<i>In BDT</i>	For the year ended 30 June 2018									
	Cost			Amortisation			Written down			
	Balance at 1 July 2017	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2018	Rate %	Balance at 1 July 2017	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2018	Value at 30 June 2018
Software	2,004,238	1,799,613	-	3,803,851	20	2,004,238	-	-	2,004,238	1,799,613
Brand	10,000,000	-	-	10,000,000	3.3333	2,833,323	333,335	-	3,166,658	6,833,342
Software in development	-	8,546,281	-	8,546,281	-	-	-	-	-	8,546,281
Total	12,004,238	10,345,894	-	22,350,132	-	4,837,561	333,335	-	5,170,896	17,179,236

* This licence has been acquired due to purchase of 64% shares in Ace Alliance Power Limited.

Notes to the financial statements (Continued)

6 Investment in subsidiaries

<i>In BDT</i>	<i>Note</i>	<i>No. of shares</i>	<i>% of holding</i>	<i>Value</i>
30 September 2018				
Summit Barisal Power Limited	6.1	50,699,516	49.00%	506,995,160
Summit Narayanganj Unit II Power Limited	6.1	27,712,222	49.00%	277,122,221
Summit Chittagong Power Limited	6.1	490,000	49.00%	4,900,000
Ace Alliance Power Limited		86,400,000	64.00%	917,964,000
Summit Gazipur II Power Limited	6.1	2,000,000	20.00%	420,000,000
		167,301,738		2,126,981,381
30 June 2018				
Summit Barisal Power Limited	6.1	50,699,516	49.00%	506,995,160
Summit Narayanganj Unit II Power Limited	6.1	27,712,222	49.00%	277,122,221
Summit Chittagong Power Limited	6.1	490,000	49.00%	4,900,000
Ace Alliance Power Limited		86,400,000	64.00%	917,964,000
Summit Gazipur II Power Limited	6.1	2,000,000	20.00%	420,000,000
		167,301,738		2,126,981,381

6.1 Summit Power Limited (SPL) hold 49% shares in Summit Barisal Power Limited (SBPL), Summit Narayanganj Power Unit II Limited (SNPL-II), Summit Chittagong Power Limited (SCPL) and 20% shares in Summit Gazipur II Power Limited (SGIPL). BFRS 10: *Consolidated Financial Statements* requires presentation and preparation of consolidated financial statements when an entity controls one or more other entities unless falls within the scope of exceptions. According to control procedures as detailed in paragraph 7 of the said BFRS under reference, SBPL, SNPL-II, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/ operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore SPL is in compliance with BFRS 10 to prepare and present its financial statements in consolidation with that of SBPL, SNPL-II, SCPL and SGIPL.

6.2 In accordance with paragraph 10 of BAS 27: *Separate Financial Statements*, investments in subsidiaries have been accounted for at cost. Details of holding structure in subsidiaries are described in Note 36.A.i.

7 Investment in associates

<i>In BDT</i>	<i>Note</i>	<i>% of holding</i>	<i>30 Sept 2018</i>	<i>30 June 2018</i>
Consolidated				
Summit Meghnaghat Power Company Limited				
Value of investment under equity method	7.1	30%	5,708,245,782	5,257,490,254
Share of profit			161,559,665	450,755,528
Dividend received			-	-
			5,869,805,447	5,708,245,782
Separate				
Summit Meghnaghat Power Company Limited				
Cost of investment	7.1		3,801,772,452	3,801,772,452
			3,801,772,452	3,801,772,452

7.1 Summit Power Limited has acquired 203,971,500 shares @ BDT 18.64 (at fair value), including share premium of BDT 8.64, of Summit Meghnaghat Power Company Limited from Summit Corporation Limited by issuing 106,791,361 shares each @ BDT 35.60 (at fair value), including share premium of BDT 25.60, of its own in 2014.

Notes to the financial statements (Continued)

8 Deferred tax asset

In BDT	Note	Consolidated			Separate		
		Carrying amount	Tax base	Taxable/(deductible) temporary difference	Carrying amount	Tax base	Taxable/(deductible) temporary difference
30 September 2018							
Provision for gratuity	22.1	145,501,299	-	(145,501,299)	129,741,299	-	
Total temporary difference		145,501,299	-	(145,501,299)	129,741,299	(129,741,299)	
Applicable tax rate				25% to 35%		25%	
Deferred tax (asset)/ liability				(37,951,325)		(32,435,325)	
30 June 2018							
Provision for gratuity	22.1	133,881,298	-	(133,881,298)	120,370,298	-	
Total temporary difference		133,881,298	-	(133,881,298)	120,370,298	(120,370,298)	
Applicable tax rate				25% to 35%		25%	
Deferred tax (asset)/ liability				(34,821,425)		(30,092,575)	

9 Available-for-sale financial assets

In BDT	No. of shares	Rate per share	Market value at		Change in fair value at		Cost price		
			30 Sept 2018	30 June 18	30 Sept 2017	30 June 2017			
Khulna Power Company Limited	63,734,728	118.80	7,571,685,686	4,308,467,612	4,034,408,283	3,773,095,898	3,263,218,074	261,312,385	3,625,296,384
People's Leasing and Financial Services Limited	408,160	6.10	2,489,776	4,040,784	5,795,872	4,244,864	(1,551,008)	1,551,008	20,500,000
Popular Life First Mutual Fund	1,495,442	4.10	6,131,312	8,294,879	9,604,596	9,392,924	(2,163,567)	2,11,672	10,000,000
	65,638,330		7,580,306,774	4,320,803,275	4,049,808,751	3,786,733,686	3,259,503,499	263,075,066	3,655,796,384

On 28 December 2011, Summit Power Limited (SPL) had acquired 53,955,326 shares of Khulna Power Company Limited (KPCL) at Taka 67 each from Summit Corporation Limited (SCL) amounting to Taka 3,625,296,384 including other transaction costs. Now the SPL's ownership in KPCL is below the threshold limit of 20% to recognise KPCL as an associate, management classified such investment as Available-for-Sale (AFS) financial asset.

10 Inventories

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Consumable-others	543,045,971	535,210,531	426,459,385	433,464,556
Lubricant oil, chemicals and general consumables	64,940,500	81,032,631	37,327,318	35,253,707
Closing Balance	607,986,471	616,243,162	463,786,703	468,718,263

Notes to the financial statements (Continued)

Consumable - others

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening Balance	535,210,531	475,210,008	433,464,556	414,353,758
Purchase/transfer	81,885,682	257,827,772	58,614,156	183,652,605
Consumption/transfer	(74,050,242)	(197,827,249)	(65,619,327)	(164,541,807)
Exchange rate movement	-	-	-	-
Closing Balance	543,045,971	535,210,531	426,459,385	433,464,556

Lubricant oil, chemicals and general consumables

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening Balance	81,032,631	52,147,511	35,253,707	36,926,038
Purchase/transfer	132,556,434	324,325,241	50,438,855	144,821,497
Consumption/transfer	(148,658,053)	(296,049,015)	(48,365,244)	(146,493,828)
Exchange rate movement	9,489	608,894	-	-
Closing Balance	64,940,500	81,032,631	37,327,318	35,253,707

11 Trade receivables

In BDT	Note	Consolidated		Separate	
		30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Bangladesh Rural Electrification Board (BREB):					
Ashulia Power Plant		14,581,761	15,074,305	14,581,761	15,074,305
Ashulia Power Plant (expansion)	11.1	2,012,772,129	1,921,347,885	2,012,772,129	1,921,347,885
Madhabdi Power Plant		16,023,455	16,391,475	16,023,455	16,391,475
Madhabdi Power Plant (expansion)	11.1	1,508,142,081	1,443,998,643	1,508,142,081	1,443,998,643
Chandina Power Plant		15,138,187	15,638,986	15,138,187	15,638,986
Chandina Power Plant (expansion)	11.1	829,406,047	791,032,373	829,406,047	791,032,373
Rupganj Power Plant		157,738,260	63,449,005	157,738,260	63,449,005
Maona Power Plant		157,489,678	156,053,075	157,489,678	156,053,075
Ullapara Power Plant		51,839,280	20,563,827	51,839,280	20,563,827
Bangladesh Power Development Board (BPDB):					
Jangalia Power Plant		346,199,274	233,391,125	346,199,274	233,391,125
Madanganj Power Plant	11.2	1,618,324,525	861,568,615	1,618,324,525	861,568,615
Barisal Power Plant		1,960,582,340	834,840,899	-	-
Narayanganj Unit II Power Plant		1,275,497,052	749,929,788	-	-
Kodda Power Plant (Unit I)		2,118,771,169	-	-	-
Kodda Power Plant (Unit II)		6,293,822,794	2,222,868,407	-	-
		18,376,328,032	9,346,148,408	6,727,654,677	5,538,509,314
Less: Provision for doubtful debt		(168,758,403)	(168,758,403)	(168,758,403)	(168,758,403)
		18,207,569,629	9,177,390,005	6,558,896,274	5,369,750,911

- 11.1 Out of total receivables from BREB, invoices amounting to BDT 4,242,348,017, raised by the Company, pertaining to the three Expansion Power Plants, have yet not been accepted by BREB due to using different unit rate in calculating revenue. As per contracts for supply of electricity and Government's gazette notification, the Company has been raising invoices at the rate of Taka 3.1141 per kWh from December 2011 to January 2012, for February 2012 at the rate of Taka 3.3741, from March to August 2012 at the rate of Taka 3.6216 per kWh, from September 2012 to August 2015 at the rate of Taka 4.2316 per kWh and September 2015 onward at the rate of Taka 4.4791 per kWh due to rise in BST (Bulk Supply Tariff). BREB has been paying at the rate 2.8333 per kWh. In order to resolve the above matter, the Company went for arbitration in Bangladesh Energy Regulatory Commission (BERC) and a favourable verdict was given upon the Company. Later on, upon request from BREB, the verdict was reviewed by BERC and the reviewed verdict was also in favour of the Company. After this, BREB solely submitted a writ petition in the High Court Division of Supreme Court of Bangladesh on 8 September 2016. On 17 August 2017 the Honourable High Court Division of Supreme Court of Bangladesh was pleased to pass a judgement discharging the rule issued in the writ petitions. BREB then submitted civil petitions to the Appellate Division of Supreme Court of Bangladesh against the judgement of the High Court Division. A hearing to this effect was held on 2 August 2018. The case is now under the disposal of Appellate Division. Meanwhile, the Company has submitted execution suit to the District Court which is under process. The management believes that the amount is recoverable.
- 11.2 In accordance with the clause 26.1 of the previous Power Purchase Agreement (PPA), "Bangladesh Petroleum Corporation (BPC) will be the liquid fuel supplier (furnace oil/HFO) and BPDB will make payment for the fuel". But since the start of the operation of the plant, the quality and quantity of the supplied fuel were not as per given specifications in the PPA. For this reason, the actual fuel consumption was higher per unit of electricity generation. On account of the actual fuel consumption, BPDB started deduction from some of the Company's monthly invoices which amounted to BDT 164.30 million up to March 2013. The Company made a writ petition to the High Court Division for further non deduction on account of excess fuel outage amounting to USD 1.96 million (approx.). The High Court granted an order of injunction from deducting any money from monthly invoices. On 6 July 2014, the High Court Division of Supreme Court of Bangladesh has extended the order of injunction granted earlier till disposal of the Rule. Subsequently, an application was made on 23 February 2016 to Bangladesh Energy Regulatory Commission (BERC) to take up the matter and commence an arbitration proceedings for full and final settlement of the dispute between the parties as per law after vacating the order of injunction. A few hearings have already taken place in BERC. Lately, BERC requested for additional information from Bangladesh Petroleum Corporation (BPC). Meanwhile, BERC has instructed BPDB, not to deduct the pending amount from the invoices of the power plant for next six months up to January 2019. The arbitration process is still ongoing. However, the Company has made a provision for doubtful debt on said amount of BDT 164.30 million.

Notes to the financial statements (Continued)

12 Other receivables

<i>In BDT</i>	Note	Consolidated		Separate	
		30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Insurance claims		19,366,661	19,366,661	19,366,661	19,366,661
Interest on FDRs		32,710,166	40,886,938	29,732,645	35,075,863
Miscellaneous		183,593	-	36,233	-
		52,260,420	60,253,599	49,135,539	54,442,524

13 Inter company receivables

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Summit Barisal Power Limited	-	-	77,122,027	63,229,669
Summit Narayananj Power Unit II Limited	-	-	51,738,241	46,287,415
Ace Alliance Power Limited	-	-	228,365,223	117,498,947
Summit Gazipur II Power Limited	-	-	134,730,631	22,500,340
	-	-	491,956,122	249,516,371

14 Advances, deposits and prepayments

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Advances				
C&F agents	38,102,355	35,502,495	30,345,278	25,121,000
Energypac Engineering Limited	2,148,290	1,817,540	1,817,540	1,817,540
Tyser Risk Management (Bangladesh) Limited	400,000	400,000	400,000	400,000
Jakir Construction Limited	1,986,254	1,985,661	-	-
ABB Limited	2,693,024	-	2,693,024	-
Bangla Trac Limited	44,440	-	44,440	-
UDECO Limited	25,978,659	25,970,904	-	-
Corona International	60,000	-	60,000	-
Investment Corporation of Bangladesh (ICB)	100,000	-	100,000	-
Konecranes (Bangladesh) Ltd.	85,000	-	85,000	-
Linde Bangladesh Limited	344,800	-	344,800	-
Sunko BD	26,000	-	26,000	-
BRB Cable Industries Ltd.	133,316	-	133,316	-
Corporate Trading	50,000	-	50,000	-
Trust Filling Station	100,000	-	100,000	-
Shajalal Enterprise	920,000	-	920,000	-
SBS Int Business Ltd.	-	5,764,660	-	-
Hyundai Motors Bangladesh Limited	500,000	500,000	500,000	500,000
Ranks Petroleum Limited	26,793,911	26,785,913	-	-
Padma Oil Company Limited	28,307,170	28,298,720	-	-
Navana Petroleum Limited	43,641,238	43,628,211	-	-
Bangladesh Centre for Advanced Studies (BCAS)	550,000	300,000	-	-
ABG Engineering Services (Pvt.) Ltd.	500,000	625,000	-	-
AEG Engineering Ltd.	-	180,600	-	-
Scienetech Engineering and Services	-	2,795,732	-	-
Center for Management Development	200,000	200,000	200,000	200,000
Bangladesh Economic Zones Authority (BEZA)	231,400	231,400	-	-
Land procurement	1,089,507	1,089,507	-	-
Otobi Limited	530,308	530,150	-	-
Rahimafrooz	61,040	-	61,040	-
Securex (Pvt.) Ltd.	69,000	-	69,000	-
Ridgeben Holidays	166,500	-	166,500	-
Southern Soil	11,413,187	-	-	-
Land lord	220,000	220,000	220,000	220,000
Environmental consultancy	1,277,454	1,277,072	-	-
Tax advisor	305,000	405,000	100,000	200,000
Advance for loans and redeemable preference shares	5,493,412	3,965,443	-	-
Initial Public Offer (IPO)	-	-	-	-
Car purchase	1,243,354	1,385,851	1,243,354	1,385,851
Employees	122,002,321	63,436,670	3,097,713	3,369,597
Others	10,439,900	10,626,234	926,718	2,495,475
Advance income tax	80,317,840	74,818,387	52,633,034	52,164,447
	408,524,680	332,741,150	96,336,757	87,873,910
Less: Provision for doubtful advance	(445,000)	(445,000)	(445,000)	(445,000)
	408,079,680	332,296,150	95,891,757	87,428,910

Notes to the financial statements (Continued)

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Deposits				
Security deposit (non-interest bearing)	3,072,671	3,072,307	1,389,045	1,389,045
Bank guarantee margin:				
Controller of Import and Export (SJIBL)	1,545,053	1,545,053	1,545,053	1,545,053
Pashchimanchal Gas Co. Ltd.	823,441	823,441	823,441	823,441
Bakhrabad Gas System Ltd.	2,470,323	2,470,323	2,470,323	2,470,323
Bangladesh Power Development Board (BPDB)	1,968,412	1,968,412	1,968,412	1,968,412
Commissioner of Customs, Custom House	7,239,787	7,239,787	7,239,787	7,239,787
Bangladesh Rural Electrification Board (BREB)	4,630,179	4,630,179	4,630,179	4,630,179
Titus Gas Transmission and Distribution Co. Ltd.	4,940,646	4,940,646	4,940,646	4,940,646
	26,690,512	26,690,148	25,006,886	25,006,886
Prepayments				
Annual license fees	264,786	393,905	264,786	393,905
Standby letter of credit commission	715,176	1,213,088	715,176	1,213,088
Bank guarantee/operation bond commission	4,469,024	4,548,896	2,416,492	968,155
Insurance premium	77,283,950	69,414,561	16,720,136	26,213,025
Land lease rental	829,643	859,141	829,643	859,141
Annual agency fee	3,304,804	5,257,812	-	-
	86,867,383	81,687,403	20,946,233	29,647,314
Related party transactions				
Summit Corporation Limited	1,097,706	2,419,783	1,097,706	2,419,783
Summit Holdings Limited	2,138,345	2,254,728	2,138,345	2,254,728
	3,236,051	4,674,511	3,236,051	4,674,511
	524,873,626	445,348,212	145,080,927	146,757,621

Bank guarantee margin had been deposited with various scheduled banks in Bangladesh as security for compliance with the Company's/Group's operational obligation.

15 Cash and cash equivalents

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Cash in hand	3,095,311	2,733,063	2,161,103	1,657,281
Cash at bank				
Bank Asia Limited	365,632,465	131,431,472	296,972,705	70,108,439
BRAC Bank Limited	10,703,327	138,379,918	10,703,327	138,379,918
Commercial Bank of Ceylon Limited	2,031,939	2,031,939	2,031,939	2,031,939
Dhaka Bank Limited	2,408,503	9,642,689	2,408,503	9,642,689
Dutch-Bangla Bank Limited	94,539,255	231,213,526	86,483,027	223,157,298
Exim Bank Limited	1,075,486	865,252	1,075,486	865,252
One Bank Limited	1,014,066	641,880	292,937	292,937
Premier Bank Limited	16,647,255	17,510,325	16,647,255	17,510,325
Rupali Bank Limited	1,050,009	754,557	1,050,009	754,557
Shahjalal Islami Bank Limited	1,166,231	1,166,231	1,166,231	1,166,231
Sonali Bank Limited	893,438	43,021	893,438	43,021
Southeast Bank Limited	246,952	246,952	246,952	246,952
Standard Chartered Bank	2,898,351	27,770,068	2,898,351	27,770,068
The City Bank Limited	401,566,723	205,533,827	15,874	15,874
Eastern Bank Limited	858,167	1,318,347	-	-
Mutual Trust Bank Limited	3,608,221	557,522	-	-
Prime Bank Limited	9,068,404	9,344,859	-	-
Trust Bank Limited	3,911	3,911	-	-
	915,412,702	778,456,296	422,886,034	491,985,500

Notes to the financial statements (Continued)

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Fixed deposit receipts (FDR)				
Al Arafah Islami Bank Limited	205,127,575	102,291,440	205,127,575	102,291,440
Bank Asia Limited	51,617,663	71,968,402	766,000	766,000
Dhaka Bank Limited	50,000,000	-	50,000,000	-
Eastern Bank Limited	100,100,000	-	100,100,000	-
Exim Bank Limited	316,068,619	410,101,251	316,068,619	308,053,751
First Security Islami Bank Limited	51,375,000	50,000,000	51,375,000	50,000,000
Meghna Bank Limited	189,399,847	184,780,339	189,399,847	184,780,339
Mercantile Bank Limited	107,326,829	104,581,562	107,326,829	104,581,562
Modhumoti Bank Limited	384,150,640	373,869,236	384,150,640	373,869,236
Mutual Trust Bank Limited	54,710,366	154,969,717	54,710,366	154,969,717
NRB Global Bank Limited	-	53,352,773	-	53,352,773
One Bank Limited	419,534,663	408,275,828	419,534,663	408,275,828
Premier Bank Limited	646,477,535	531,851,617	646,477,535	531,851,617
South Bangla Agricultural & Commerce Bank Limited	-	52,166,809	-	52,166,809
Southeast Bank Limited	253,568,851	52,262,294	253,568,851	52,262,294
Standard Bank Limited	-	50,000,000	-	50,000,000
IPDC Finance Limited	51,500,000	50,000,000	51,500,000	50,000,000
Lankabangla Finance Limited	102,587,500	100,000,000	102,587,500	100,000,000
The City Bank Limited	1,278,065,700	1,350,331,779	-	-
	4,261,610,788	4,100,803,047	2,932,693,425	2,577,221,366
	5,180,118,801	4,881,992,406	3,357,740,562	3,070,864,147

16 Share capital

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Authorised				
300,000,000 Ordinary shares of BDT 10 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
400,000,000 Ordinary shares of BDT 10 each	4,000,000,000	4,000,000,000	4,000,000,000	4,000,000,000
500,000,000 Ordinary shares of BDT 10 each	5,000,000,000	5,000,000,000	5,000,000,000	5,000,000,000
30,000,000 Preference shares of BDT 100 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
	15,000,000,000	15,000,000,000	15,000,000,000	15,000,000,000
Issued, subscribed and paid-up				
65,000,000 Ordinary shares of BDT 10 each	650,000,000	650,000,000	650,000,000	650,000,000
6,500,000 Bonus shares of BDT 10 each in 2006	65,000,000	65,000,000	65,000,000	65,000,000
14,300,000 Bonus shares of BDT 10 each in 2007	143,000,000	143,000,000	143,000,000	143,000,000
68,640,000 Right shares of BDT 10 each in 2008	686,400,000	686,400,000	686,400,000	686,400,000
30,888,000 Bonus shares of BDT 10 each in 2008	308,880,000	308,880,000	308,880,000	308,880,000
37,065,600 Bonus shares of BDT 10 each in 2009	370,656,000	370,656,000	370,656,000	370,656,000
55,598,400 Bonus shares of BDT 10 each in 2010	555,984,000	555,984,000	555,984,000	555,984,000
25,361,973 Ordinary shares of BDT 10 each in 2010	253,619,730	253,619,730	253,619,730	253,619,730
91,006,191 Bonus shares of BDT 10 each in 2011	910,061,910	910,061,910	910,061,910	910,061,910
98,590,041 Bonus shares of BDT 10 each in 2012	985,900,410	985,900,410	985,900,410	985,900,410
98,590,041 Bonus shares of BDT 10 each in 2013	985,900,410	985,900,410	985,900,410	985,900,410
88,731,037 Bonus shares of BDT 10 each in 2014	887,310,360	887,310,360	887,310,360	887,310,360
106,791,361 Ordinary shares of BDT 10 each in 2014*	1,067,913,610	1,067,913,610	1,067,913,610	1,067,913,610
39,353,132 Bonus shares of BDT 10 each in 2015	393,531,320	393,531,320	393,531,320	393,531,320
49,584,946 Bonus shares of BDT 10 each in 2016	495,849,460	495,849,460	495,849,460	495,849,460
191,876,518 ordinary shares of BDT 10 each in 2016**	1,918,765,180	1,918,765,180	1,918,765,180	1,918,765,180
	10,678,772,390	10,678,772,390	10,678,772,390	10,678,772,390

* Details are given in the Note 7.1.

** This represents the amount of ordinary share capital issued to non-controlling shareholders of Summit Purbanchol Power Company Limited, Summit Uttaranchol Power Company Limited and Summit Narayanganj Power Limited as compensation for amalgamation with Summit Power Limited. On the basis of the approval of Bangladesh Securities and Exchange Commission for issue of 191,876,518 ordinary shares at BDT 10 each, these shares were issued on 4 October 2016.

16.1 Shareholding position

Name of shareholders	Percentage of shareholdings		Number of shares	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Summit Corporation Limited	63.19%	63.19%	674,792,926	674,792,926
Euro Hub Investments Ltd.	3.65%	3.65%	38,940,126	38,940,126
Institutional investors	18.69%	18.38%	199,611,621	196,294,119
General public	14.47%	14.78%	154,532,566	157,850,068
	100%	100%	1,067,877,239	1,067,877,239

Notes to the financial statements (Continued)

16.2 Classification of shareholders by holding:

	No. of holders		Ownership (%)	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Less than 500 shares	23,853	24,754	0.38%	0.40%
500 to 5,000 shares	12,044	12,844	2.03%	2.18%
5,001 to 10,000 shares	2,034	2,206	1.33%	1.45%
10,001 to 20,000 shares	840	918	1.13%	1.23%
20,001 to 30,000 shares	291	328	0.68%	0.76%
30,001 to 40,000 shares	128	137	0.42%	0.45%
40,001 to 50,000 shares	97	111	0.43%	0.49%
50,001 to 100,000 shares	189	212	1.31%	1.48%
100,001 to 1,000,000 shares	217	239	6.27%	7.16%
Over 1,000,000 shares	65	61	86.02%	84.41%
	39,758	41,810	100%	100%

17 Share premium

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Share premium from issue of 2,000,000 shares in 2005	80,000,000	80,000,000	80,000,000	80,000,000
Share premium from issue of 6,864,000 shares in 2008	308,880,000	308,880,000	308,880,000	308,880,000
Share premium from issue of 25,361,973 shares in 2010	2,745,940,817	2,745,940,817	2,745,940,817	2,745,940,817
	3,134,820,817	3,134,820,817	3,134,820,817	3,134,820,817
Issue costs	(234,123,160)	(234,123,160)	(234,123,160)	(234,123,160)
	2,900,697,657	2,900,697,657	2,900,697,657	2,900,697,657
Share premium on dilution of ownership in SPPCL	600,385,917	600,385,917	600,385,917	600,385,917
Share premium on issue of shares to SCL*	2,733,858,842	2,733,858,842	2,733,858,842	2,733,858,842
Transaction costs	(315,777)	(315,777)	(315,777)	(315,777)
	6,234,626,639	6,234,626,639	6,234,626,639	6,234,626,639
Share premium on amalgamation	244,471,000	244,471,000	244,471,000	244,471,000
	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639

* Details are given in the Note 7.1.

18 Revaluation reserve

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening balance	982,964,725	1,002,086,449	982,964,725	1,002,086,449
Transfer to retained earnings for depreciation	(4,780,431)	(19,121,724)	(4,780,431)	(19,121,724)
Closing balance	978,184,294	982,964,725	978,184,294	982,964,725

Notes to the financial statements (Continued)

19 Non-controlling interests

<i>In BDT</i>	30 September 2018					
	SBPL	SNPL-II	SCPL	AAPL	SGIPL	Total
NCI percentage	51%	51%	51%	36%	80%	
Non-current assets	5,169,506,757	2,857,916,652	290,915	6,326,276,730	12,919,778,669	27,273,769,723
Current assets	3,124,109,359	1,967,785,863	9,582,135	2,373,956,895	6,694,689,901	14,170,124,153
Non-current liabilities	(3,896,846,570)	(2,203,057,246)	-	-	-	(6,099,903,816)
Current liabilities	(2,220,672,627)	(1,433,221,882)	(39,300)	(7,050,389,514)	(17,162,498,973)	(27,866,822,296)
Net assets	2,176,096,919	1,189,423,387	9,833,750	1,649,844,111	2,451,969,597	7,477,167,764
Net assets attributable to NCI	1,109,809,428	606,605,926	5,015,211	593,943,879	1,961,575,677	4,276,950,121
Less: Intra-group elimination	-	-	-	(9,383,040)	(116,000,000)	(125,383,040)
	1,109,809,428	606,605,926	5,015,211	584,560,839	1,845,575,677	4,151,567,081
Revenue	1,906,014,094	1,011,858,038	-	2,008,557,139	4,575,332,355	9,501,761,626
Profit	127,250,887	68,745,940	-	227,762,394	527,915,108	951,674,329
Other comprehensive income (OCI)	(773,012)	(340,762)	-	424,501	574,343	(114,930)
Total Comprehensive Income	126,477,875	68,405,178	-	228,186,895	528,489,451	951,559,399
Profit allocated to NCI	64,897,952	35,060,429	-	81,994,462	422,332,086	604,284,929
OCI allocated to NCI	(394,236)	(173,789)	-	152,820	459,474	44,269
Less: Intra-group elimination	-	-	-	-	-	-
						604,329,198

<i>In BDT</i>	30 June 2018					
	SBPL	SNPL Unit II	SCPL	AAPL	SGIPL	Total
NCI percentage	51.00%	51.00%	51.00%	36%	80%	
Non-current assets	5,204,904,240	2,885,508,284	290,915	6,122,880,135	12,877,612,368	27,091,195,942
Current assets	2,039,990,009	1,412,467,237	9,582,135	250,750,637	2,481,658,057	6,194,448,075
Non-current liabilities	(3,990,419,374)	(2,252,602,187)	-	-	-	(6,243,021,561)
Current liabilities	(1,204,855,831)	(924,355,125)	(39,300)	(4,977,937,558)	(13,435,790,282)	(20,542,978,096)
Net assets	2,049,619,044	1,121,018,209	9,833,750	1,395,693,214	1,923,480,143	6,499,644,360
Net assets attributable to NCI	1,045,305,712	571,719,287	5,015,213	502,449,557	1,538,784,114	3,663,273,883
Less: Intra-group elimination	-	-	-	(26,000,000)	(116,000,000)	(142,000,000)
	1,045,305,712	571,719,287	5,015,213	476,449,557	1,422,784,114	3,521,273,883

<i>In BDT</i>	30 September 2017					
	SBPL	SNPL Unit II	SCPL	AAPL	SGIPL	Total
Revenue	1,723,816,897	785,919,047	-	-	-	2,509,735,944
Profit	115,053,164	50,262,518	-	(223,101)	-	165,092,581
Other comprehensive income (OCI)	-	-	-	310	-	310
Total Comprehensive Income	115,053,164	50,262,518	-	(222,791)	-	2,674,828,835
Profit allocated to NCI	58,677,114	25,633,884	-	(80,316)	(48,353)	84,182,329
OCI allocated to NCI	-	-	-	112	19,014,899	19,015,011
Less: Intra-group elimination	-	-	-	-	-	-
						103,197,340

Notes to the financial statements (Continued)

20 Redeemable preference shares

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening balance	983,677,920	983,677,920	-	-
Addition	-	-	-	-
	983,677,920	983,677,920	-	-
Repayment	-	-	-	-
Transaction cost	-	-	-	-
Amortisation of transaction cost	967,878	-	-	-
	984,645,798	983,677,920	-	-
Non-current	827,204,832	826,398,267	-	-
Current	157,440,966	157,279,653	-	-
	984,645,798	983,677,920	-	-

In FY 2016, the preference shares were issued by Summit Barisal Power Limited and Summit Narayananj Power Unit II Limited as fully subscribed and paid up on 18 April 2016 bearing dividend @ 8.75% per annum payable half yearly commencing from October 2016. Preference shares were to be redeemed over 7 years or by 7 instalments payable at the end of each year commencing from April 2017. Subsequently, after making the first instalment, rest of the amount was fully repaid in earlier by replacement of issuance of new redeemable preference shares for the same issuer companies.

The redeemable preference shares are fully subscribed and paid up on 29 June 2017 bearing dividend @ 8.25% per annum payable yearly commencing from June 2018. Preference shares will be redeemed over 7 years or by 6 instalments payable at the end of each year commencing from June 2019.

21 Loans and borrowings

<i>In BDT</i>	Note	Consolidated		Separate	
		30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Non-current					
Project loan	21.1	5,256,938,984	5,401,218,269	-	-
		5,256,938,984	5,401,218,269	-	-
Current					
Project loan	21.1	594,967,224	594,496,003	-	-
Short term loan	21.2	680,000,000	350,000,000	-	-
Deferred letter of credit	21.3	14,757,012,264	15,004,436,214	-	-
		16,031,979,488	15,948,932,217	-	-

21.1 Project loan

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening balance	5,995,714,273	6,119,632,959	-	-
Drawdown				
Infrastructure Development Company Limited ("IDCOL")	-	-	-	-
Islamic Corporation for the Development of the Private Sector ("ICD")	-	-	-	-
OPEC Fund for International Development ("OFID")	-	-	-	-
	5,995,714,273	6,119,632,959	-	-
Repayment	(150,849,755)	(384,608,890)	-	-
Transaction cost	-	(2,012,067)	-	-
Amortisation of transaction cost	3,030,000	19,696,086	-	-
Exchange rate fluctuation effect	4,011,690	243,006,185	-	-
	5,851,906,208	5,995,714,272	-	-
Non-current	5,256,938,984	5,401,218,269	-	-
Current	594,967,224	594,496,003	-	-
	5,851,906,208	5,995,714,272	-	-

IDCOL provided USD 30,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and ICD also provided USD 20,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 10.5 years including 6 months grace period, repayable quarterly starting on 15 September 2017 for *Summit Barisal Power Limited*. On receipt of the loans, the Group/Company had incurred an amount of BDT 82,978,510 as transaction costs. Subsequently, an amount of BDT 1,094,783 was also added to it. The Group/Company had decided to capitalise such costs and to amortise the same over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due.

IDCOL provided USD 15,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and OFID also provided USD 12,640,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 for *Summit Narayananj Power Unit II Limited*. On receipt of the loans, the Group/Company had incurred an amount of Taka 60,961,468 as transaction costs. Subsequently, an amount of BDT 917,284 was also added to it. The Group/Company had decided to capitalise such costs and to amortise the same over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time if there is any due.

Notes to the financial statements (Continued)

21.2 Short term loan

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
The City Bank Limited	430,000,000	250,000,000	-	-
Eastern Bank Limited	200,000,000	100,000,000	-	-
Mutual Trust Bank Limited	50,000,000	-	-	-
	680,000,000	350,000,000	-	-

21.3 Deferred letter of credit

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Bank Asia Limited	3,185,896,902	3,238,779,676	-	-
Eastern Bank Limited	273,932,424	299,500,130	-	-
One Bank Limited	150,234,420	153,015,575	-	-
The City Bank Limited	2,897,273,612	2,926,415,334	-	-
Mutual Trust Bank Limited	1,876,166,349	1,918,517,062	-	-
Prime Bank Limited	6,373,508,557	6,468,208,437	-	-
	14,757,012,264	15,004,436,214	-	-

22 Deferred liabilities

<i>In BDT</i>	Note	Consolidated		Separate	
		30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Gratuity fund	22.1	145,501,298	133,881,298	129,741,298	120,370,298
Liability for assets retirement obligation	22.2	69,150,702	68,375,562	69,150,702	68,375,562
		214,652,000	202,256,860	198,892,000	188,745,860

22.1 Gratuity fund

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening balance	133,881,298	91,189,000	120,370,298	86,674,000
Service cost				
- Included in profit or loss	4,537,250	18,149,000	4,001,750	16,007,000
- Included in other comprehensive income	7,082,750	28,331,000	5,369,250	21,477,000
Payment during the year/period	-	(3,787,702)	-	(3,787,702)
Closing balance	145,501,298	133,881,298	129,741,298	120,370,298

The Company, for its present eligible local employees, operates a gratuity scheme. This gratuity scheme is not recognised by the National Board of Revenue. Every eligible employee covered by this scheme is entitled to get benefit equal to one last basic salary for every year of service.

22.2 Liability for assets retirement obligation

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening balance	68,375,562	65,275,000	68,375,562	65,275,000
Provision made during the year/period	775,140	3,100,562	775,140	3,100,562
Adjustment/payment made during the year/period	-	-	-	-
Closing balance	69,150,702	68,375,562	69,150,702	68,375,562

23 Unclaimed dividends

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Opening balance	58,429,846	43,380,882	58,429,846	43,380,882
Cash dividend declared during the period	-	3,203,631,717	-	3,203,631,717
Cash dividend paid during the period	(76,101)	(3,188,582,753)	(76,101)	(3,188,582,753)
Closing balance	58,353,745	58,429,846	58,353,745	58,429,846

These amounts represent dividends that remained unclaimed by the shareholders as at 30 September 2018. These amounts are deposited in a bank account and are payable on demand.

Notes to the financial statements (Continued)

24 Trade payables

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Gas:				
Titans Gas Transmission & Distribution Company Limited				
Ashulia Power Plant	4,864,960	4,319,436	4,864,960	4,319,436
Ashulia Power Plant (Expansion)	15,577,059	15,055,308	15,577,059	15,055,308
Madhabdi Power Plant	5,902,725	5,498,975	5,902,725	5,498,975
Madhabdi Power Plant (Expansion)	10,010,374	8,808,554	10,010,374	8,808,554
Rupganj Power Plant	38,150,390	36,808,531	38,150,390	36,808,531
Maona Power Plant	39,074,736	39,748,164	39,074,736	39,748,164
Bakhrabad Gas Distribution Company Limited				
Chandina Power Plant	5,170,354	5,440,250	5,170,354	5,440,250
Chandina Power Plant (Expansion)	6,598,065	4,968,213	6,598,065	4,968,213
Jangalia Power Plant	36,305,337	31,951,395	36,305,337	31,951,395
Pashchimanchal Gas Company Limited				
Ullapara Power Plant	12,242,874	9,538,122	12,242,874	9,538,122
Heavy furnace oil (HFO):				
Summit Oil & Shipping Company Limited				
Madanganj Power Plant	1,101,116,587	466,466,497	1,101,116,587	466,466,497
Barisal Power Plant	1,574,356,348	578,553,248	-	-
Madanganj Power Plant (Unit II)	1,033,650,199	573,552,211	-	-
Kodda Power Plant (Unit I)	1,828,552,198	-	-	-
Kodda Power Plant (Unit II)	5,170,192,152	1,753,805,733	-	-
Mobile Jamuna Lubricants Bangladesh Limited				
Navana Petroleum Limited	13,047,470	18,440,680	12,982,990	18,440,680
Ranks Petroleum Limited	15,863,040	5,479,680	5,348,880	-
Wartsila Bangladesh Limited	29,290,966	34,072,922	-	-
ABB Limited	14,332,145	14,990,377	11,354,870	10,344,127
Others	8,976,748	-	8,976,748	-
	3,001,689	3,009,800	1,255,458	642,800
	10,966,276,406	3,610,508,096	1,314,932,397	658,031,052

25 Other payables and accruals

In BDT	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Provision for income tax	103,423,065	90,808,800	54,462,450	54,462,450
Liability for withholding tax and VAT	34,412,210	17,692,311	2,273,623	203,310
Summit Oil & Shipping Company Limited	31,188,506	25,893,660	2,439,305	2,425,065
Provision for C & F agents	2,170,000	2,170,000	-	-
Resources & Solutions Limited	673,803	858,612	673,803	858,612
Technology Simple	-	1,162,288	-	1,162,288
Bangla Trac Ltd.	3,849	-	3,849	-
UDECO Limited	55,864,516	56,436,396	-	-
Navana Petroleum Limited	-	10,810,000	-	-
Lanka-Bangla Investments Limited	500,000	500,000	-	-
Credit Rating Information & Services Ltd.	-	230,000	-	-
Green Delta Insurance Company Limited	1,949,395	2,388,091	-	-
Pioneer Insurance Co. Ltd.	-	1,532,280	-	-
Mandate signing fee - The City Bank Limited	3,847,949	3,847,949	-	-
Aitken Spence Plc., Sri Lanka	16,979,306	16,979,306	-	-
Audit and certification fees	2,726,650	2,617,134	1,662,900	1,409,634
Transcom Electronics Limited	28,900	-	28,900	-
Delcot Limited	584,884	-	-	-
Cosmopolitan Communications Limited	153,100	167,900	111,100	121,900
Air Consulting	230,000	-	57,500	-
Rancon Motors Limited	895,753	-	895,753	-
Waterchem Technology	209,910	-	-	-
Snipro Limited	263,666	-	263,666	-
Security service expenses	2,707,989	2,603,737	1,339,255	1,198,688
Liability for earned leave encashment	69,603,165	69,938,376	63,098,812	63,316,737
Interest payable on loans and borrowings	82,872,191	17,914,190	-	-
Dividend on redeemable preference shares	20,851,027	226,027	-	-
Provision for bonus to employees	20,000,000	20,000,000	-	-
Asset purchase/construction	4,275,662	1,729,871	-	1,204,566
Land lord	72,632	-	-	-
Legal and professional fees payable	-	4,367,600	-	-
M/s Akola Traders	172,800	-	-	-
Green Dot Limited	92,500	-	-	-
Security deposit retained from vendors	3,373,355	9,854,612	-	-
Others	1,455,512	2,330,817	124,880	1,784,032
	461,582,295	363,059,957	127,435,796	128,147,282

Notes to the financial statements (Continued)

26 Intercompany payables

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Summit Corporation Limited	1,028,000,000	878,000,000	-	-
	1,028,000,000	878,000,000	-	-

27 Revenue

<i>In BDT</i>	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017	July 2018 to Sept 2018	July 2017 to Sept 2017
Sales revenue - Electricity				
Ashulia Power Plant	45,944,952	45,478,950	45,944,952	45,478,950
Ashulia Power Plant (expansion)	246,577,011	237,207,258	246,577,011	237,207,258
Madhabdi Power Plant	50,303,670	50,158,571	50,303,670	50,158,571
Madhabdi Power Plant (expansion)	167,224,549	168,270,816	167,224,549	168,270,816
Chandina Power Plant	48,232,238	48,770,390	48,232,238	48,770,390
Chandina Power Plant (expansion)	98,486,705	99,499,787	98,486,705	99,499,787
Jangalia Power Plant	203,207,598	183,745,597	203,207,598	183,745,597
Rupganj Power Plant	210,167,219	201,939,936	210,167,219	201,939,936
Maona Power Plant	205,246,681	196,242,954	205,246,681	196,242,954
Ullapara Power Plant	68,191,872	66,078,514	68,191,872	66,078,514
Madanganj Power Plant	352,534,462	336,504,655	352,534,462	336,504,655
Barisal Power Plant	333,569,350	327,234,451	-	-
Madanganj Power Plant (Unit II)	175,726,082	170,145,201	-	-
Kodda Power Plant (Unit I)	290,218,971	-	-	-
Kodda Power Plant (Unit II)	846,549,105	-	-	-
	3,342,180,465	2,131,277,080	1,696,116,957	1,633,897,428
Sales revenue - HFO				
Madanganj Power Plant	1,099,767,059	671,444,603	1,099,767,059	671,444,603
Barisal Power Plant	1,572,444,744	1,396,582,446	-	-
Madanganj Power Plant (Unit II)	836,131,956	615,773,846	-	-
Kodda Power Plant (Unit I)	1,718,338,168	-	-	-
Kodda Power Plant (Unit II)	3,728,783,250	-	-	-
	8,955,465,177	2,683,800,895	1,099,767,059	671,444,603
	12,297,645,642	4,815,077,975	2,795,884,016	2,305,342,031

28 Cost of sales

<i>In BDT</i>	Note	Consolidated		Separate	
		July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
Gas consumption:					
Ashulia Power Plant		14,175,883	14,570,170	14,175,883	14,570,170
Ashulia Power Plant (expansion)		46,066,426	44,203,888	46,066,426	44,203,888
Madhabdi Power Plant		17,454,194	16,678,016	17,454,194	16,678,016
Madhabdi Power Plant (expansion)		31,695,362	34,295,919	31,695,362	34,295,919
Chandina Power Plant		15,102,904	16,251,637	15,102,904	16,251,637
Chandina Power Plant (expansion)		18,130,998	18,832,138	18,130,998	18,832,138
Jangalia Power Plant		56,089,754	49,295,575	56,089,754	49,295,575
Rupganj Power Plant		59,063,117	58,163,579	59,063,117	58,163,579
Maona Power Plant		57,292,610	57,544,184	57,292,610	57,544,184
Ullapara Power Plant		19,454,134	19,127,063	19,454,134	19,127,063
HFO consumption:					
Madanganj Power Plant		1,099,767,059	671,444,603	1,099,767,059	671,444,603
Barisal Power Plant		1,572,444,744	1,396,582,446	-	-
Madanganj Power Plant (Unit II)		836,131,956	615,773,846	-	-
Kodda Power Plant (Unit I)		1,718,338,168	-	-	-
Kodda Power Plant (Unit II)		3,728,783,250	-	-	-
Tankage handling charge		34,356,153	18,602,408	7,315,518	7,323,684
Depreciation on plant and machineries	4.1	435,989,119	244,030,375	193,246,092	173,284,220
General consumables		79,254,588	61,663,303	58,599,775	47,962,009
Lube oil and testing expenses		146,100,136	89,613,132	47,979,538	37,154,469
Salaries and allowances		95,171,591	72,900,020	59,164,261	55,596,272
Insurance premium		34,184,380	17,273,767	8,862,995	8,271,908
Daily labor charges		9,261,529	5,563,810	5,420,045	4,115,557
Lease land rental		1,284,998	917,918	1,284,998	917,918
Security service expenses		6,516,286	5,892,535	3,125,375	3,488,215
BERC license fees		642,019	752,856	366,019	187,056

Notes to the financial statements (Continued)

	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
<i>In BDT</i>				
Environmental compliance	409,810	205,750	164,630	186,430
ISO certification	67,500	89,240	67,500	89,240
Plant maintenance expenses	34,036,894	40,486,317	23,573,107	32,991,693
Employee welfare	108,521	-	66,753	-
	10,167,374,083	3,570,754,494	1,843,529,047	1,371,975,443
29 Other income, net				
	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017	July 2018 to Sept 2018	July 2017 to Sept 2017
<i>In BDT</i>				
Sale of empty lube oil drums and HFO sludge	5,686,989	597,733	3,469,436	335,614
Gain/(loss) from disposal of assets	401,000	-	401,000	-
Miscellaneous, net of expenses	48,000	-	48,000	-
	6,135,989	597,733	3,918,436	335,614
30 General and administrative expenses				
	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
<i>In BDT</i>				
Salaries and allowances	29,766,733	30,758,435	27,170,916	30,749,705
Gratuity	4,537,250	3,578,250	4,001,750	2,933,750
Directors and CEO's remuneration	9,694,122	6,823,425	9,694,122	6,823,425
Tax on directors remuneration	2,957,739	7,641,195	2,957,739	7,641,195
Security service and contractual workers	9,190,883	6,556,795	7,440,066	6,270,709
Education and training	297,139	133,265	234,589	133,265
Employee welfare	49,298	99,461	46,818	92,972
Annual General Meeting expenses	-	167,750	-	167,750
Board meeting attendance fees	-	788,844	-	589,411
Audit committee meeting attendance fees	-	80,000	-	80,000
Communication	1,999,292	2,012,329	1,370,812	1,762,409
Travelling and conveyance	2,838,411	1,483,627	1,220,080	1,013,066
Vehicle fuel and maintenance	4,136,288	3,810,651	2,993,966	3,626,038
Entertainment	5,213,849	3,929,768	2,944,791	3,129,288
Food and lodging	1,161,955	322,765	253,376	203,072
Printing and stationery	713,231	1,022,004	562,259	853,295
Office expenses	391,623	380,018	372,825	322,638
General repair and maintenance	7,431,367	2,567,007	5,720,176	1,811,209
Land lease rental	7,684	-	7,684	-
Rent, rates and taxes	2,194,141	4,151,634	1,214,662	4,289,235
Utility expenses	1,062,307	1,787,064	811,686	2,273,988
Insurance premium	629,894	298,792	629,894	298,792
Advertisement and publicity	269,717	1,345,793	269,717	1,345,793
Gift and compliments	239,095	207,212	114,150	197,212
Donation and subscription	12,691,991	12,506,108	6,036,431	12,428,108
Legal and professional consultancy fees	4,244,895	5,371,760	2,672,772	3,957,960
Uniform and liveries	451,480	2,444,230	119,080	2,444,230
Credit rating fees	267,500	-	-	-
Depreciation	15,400,961	14,536,680	12,585,294	13,427,764
Amortisation	173,316	83,334	173,316	83,334
Annual fees	1,475,906	1,382,878	744,999	1,056,374
Bad debt expense	-	4,435,531	-	4,435,531
Business Development expenses	3,620,276	4,228,304	1,812,296	3,541,491
Inauguration Ceremony	976,754	-	-	-
Miscellaneous	3,058	40,405	58	30,405
	124,088,155	124,975,314	94,176,324	118,013,414

Notes to the financial statements (Continued)

31 Net finance costs

<i>In BDT</i>	<i>Note</i>	Consolidated		Separate	
		July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
Finance Income					
Interest on FDR		94,138,455	56,679,341	62,270,712	56,679,341
Interest on STD		1,969,176	-	14,096	-
Foreign exchange gain/(loss)		66,490,801	(19,209,935)	(145,476)	(2,643,735)
		162,598,432	37,469,406	62,139,332	54,035,606
Finance expenses					
<i>Interest on loan</i>					
Bank loan and overdraft		117,351,098	-	-	-
Foreign project loan		105,003,392	88,967,800	-	-
Dividend on redeemable preference shares		20,625,000	21,083,333	-	-
		242,979,490	110,051,133	-	-
<i>Others</i>					
Bank charges and others		827,315	1,489,327	677,154	1,444,609
Bank guarantee commission		1,782,497	2,193,652	254,288	1,758,952
Amortisation on ARO		775,140	634,801	775,140	634,801
Operation and insurance bond commission		406,118	667,347	406,118	667,347
Amortisation of transaction costs		39,219,505	4,499,280	-	-
Agency fees		2,703,008	2,220,973	-	-
		45,713,583	11,705,380	2,112,700	4,505,709
Finance expenses		288,693,073	121,756,513	2,112,700	4,505,709
Net finance income/(costs)		(126,094,641)	(84,287,107)	60,026,632	49,529,897

32 Income tax expenses

<i>In BDT</i>	<i>Note</i>	Consolidated		Separate	
		July 2018 to Sept 2018	July 2017 to Sept 2017	July 2018 to Sept 2018	July 2017 to Sept 2017
Current tax expenses		12,614,132	-	-	-
Deferred tax expense/(income) recognised directly in profit	32.1	(1,187,861)	-	(1,000,437)	-
		11,426,271	-	(1,000,437)	-

32.1 Deferred tax expense/(income)

<i>In BDT</i>	<i>Note</i>	Consolidated		Separate	
		July 2018 to Sept 2018	July 2017 to Sept 2017	July 2018 to Sept 2018	July 2017 to Sept 2017
Deferred tax assets/(liabilities)					
Opening balance		34,821,425	-	30,092,575	-
Closing balance		37,951,325	-	32,435,325	-
		(3,129,900)	-	(2,342,750)	-
Deferred tax attributable to actuarial (gain)/loss recognised directly in equity	32.2	1,942,039	-	1,342,313	-
		(1,187,861)	-	(1,000,437)	-

32.2 Other comprehensive income - net of tax

<i>In BDT</i>	<i>Note</i>	Consolidated		Separate	
		July 2018 to Sept 2018	July 2017 to Sept 2017	July 2018 to Sept 2018	July 2017 to Sept 2017
Actuarial (gain)/loss on defined benefit plans	22.1	7,082,750	-	5,369,250	-
Deferred tax expense/(income) for actuarial loss on defined benefit plans		(1,942,039)	-	(1,342,313)	-
		5,140,711	-	4,026,937	-

Notes to the financial statements (Continued)

33 Earnings per share (EPS)

33.1 Basic earnings per share

<i>In BDT</i>	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
Profit attributable to the ordinary shareholders (basic)	1,432,073,218	1,134,615,537	923,124,150	865,218,685
<i>Weighted average number of shares outstanding (basic)</i>				
Ordinary shares fully outstanding	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
Earnings per share (EPS)	1.34	1.06	0.86	0.81

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighting factor. The time-weighting factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year. The weighted average number of shares is calculated in case of bonus share by assuming that the shares have always been in issue. This means that they have been issued at the start of the year presented as the comparative figures.

Consolidated Earnings Per Share (EPS) has increased by 26% in Q1 FY 2018-19 (July 2018 to September 2018) compared to that in Q1 FY 2018-19 (July 2017 to September 2017) due to commencement of operation of two new power plants, Summit Gazipur II Power Limited (300 MW) in May 2018 and Ace Alliance Power Limited (149 MW) in July 2018.

34 Net asset value per share (NAVPS)

<i>In BDT</i>	Consolidated		Separate	
	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018
Net asset value	38,066,658,661	33,378,267,981	34,768,225,860	30,589,625,148
Weighted average number of shares outstanding (basic)	33.1	1,067,877,239	1,067,877,239	1,067,877,239
Net asset value per share (NAVPS)	36.65	31.26	32.66	28.65

35 Net operating cash flows per share (NOCFPS)

<i>In BDT</i>	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
Net cash from operating activities	715,564,649	911,022,703	643,836,014	688,496,121
Weighted average number of shares outstanding (basic)	33.1	1,067,877,239	1,067,877,239	1,067,877,239
Net operating cash flows per share (NOCFPS)	0.67	0.85	0.61	0.64

36 Reconciliation of profit after income tax with net cash from operating activities

<i>In BDT</i>	Consolidated		Separate	
	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]	July 2018 to Sept 2018	July 2017 to Sept 2017 [Restated]
Profit after income tax	2,036,368,147	1,218,797,866	923,124,150	865,218,685
Adjustments for:				
Depreciation	4.1	451,390,080	258,567,055	206,831,386
Amortisation	5	173,316	83,334	173,316
Finance expenses - Unrealised forex (gain)/loss		(114,061,324)	4,372,261	-
Income tax expenses - Deferred tax income	32.1	(1,187,861)	-	(1,000,437)
Actuarial gain/(loss) on gratuity valuation	32.2	(7,082,760)	-	(5,369,250)
Share of profit of equity-accounted investees	7	(161,569,665)	(183,139,073)	-
		167,681,796	79,883,577	199,635,015
Adjustments for items that are reclassified to investing and financing activities:				
Other income - (Gain)/loss from disposal of assets	29	(401,000)	-	(401,000)
Finance income - Interest on FDRs and STDs	31	(96,107,631)	(56,679,341)	(62,284,808)
Finance expenses - Interest on loan	31	242,979,490	110,051,133	-
		146,470,859	53,371,792	(62,685,808)
Changes in:				
Inventories	10	8,266,691	(19,379,701)	4,931,660
Trade receivables	11	(9,030,179,624)	(3,195,047,302)	(1,189,145,363)
Other receivables (except interest on FDR)	12	(183,693)	532,876	(36,233)
Advances, deposits and prepayments (except AIT)	14	(74,025,961)	26,907,061	1,676,694
Deferred liabilities	22	12,395,140	4,022,341	10,146,140
Trade payables	24	7,356,768,310	2,712,145,878	656,901,346
Other payables and accruals	25	98,522,338	29,788,315	(711,486)
		(1,629,446,699)	(441,030,532)	(516,237,343)
Cash generated from operating activities		721,064,102	911,022,703	643,836,014
Income tax paid		(5,499,453)	-	-
Net cash from operating activities		715,564,649	911,022,703	643,836,014

Notes to the financial statements (Continued)

37 Related party transactions

The Group/Company carried out a number of transactions with related parties in the normal course of business on arms length basis. The name of these related parties, nature of transactions and their total value have been set in accordance with the provisions of BAS 24: *Related party disclosures*.

	Group						Company						
	Transaction value		Balance outstanding at		Transaction value		Balance outstanding at		Transaction value		Balance outstanding at		
	1 July 2018 to 30 Sept 2018	1 July 2017 to 30 June 2018	30 Sept 2018	30 June 2018	1 July 2018 to 30 Sept 2018	1 July 2017 to 30 June 2018	30 Sept 2018	30 June 2018	1 July 2018 to 30 Sept 2018	1 July 2017 to 30 June 2018	30 Sept 2018	30 June 2018	
<i>In BDT</i>	Nature of transaction	30 Sept 2018	30 June 2018	30 Sept 2018	30 June 2018	1 July 2018 to 30 Sept 2018	1 July 2017 to 30 June 2018	30 Sept 2018	30 June 2018	1 July 2018 to 30 Sept 2018	1 July 2017 to 30 June 2018	30 Sept 2018	30 June 2018
<i>Parent</i>													
SCL	Building maintenance	(2,822,077)	(4,892,106)	1,097,706	2,419,783	(2,822,077)	(4,892,106)	1,097,706	2,419,783	(2,822,077)	(4,892,106)	1,097,706	2,419,783
<i>Subsidiary</i>													
SBPL	Financial support	-	-	-	-	13,892,358	161,169,064	-	-	13,892,358	161,169,064	77,122,027	63,229,669
SNPU/III	Financial support	-	-	-	-	7,415,826	88,748,970	-	-	7,415,826	88,748,970	51,738,241	46,287,415
AA/PL	Financial support	-	-	-	-	111,013,525	249,113,023	-	-	111,013,525	249,113,023	228,365,223	117,498,947
SGI/PL	Financial support	-	-	-	-	262,230,291	263,719,258	-	-	262,230,291	263,719,258	134,730,631	22,500,340
<i>Related parties</i>													
SOSCL	HFO consumption	(8,955,465,177)	(9,511,301,016)	(10,707,867,484)	(3,372,377,689)	(1,099,767,059)	(2,259,887,777)	(1,101,116,587)	(1,101,116,587)	(1,099,767,059)	(2,259,887,777)	(1,101,116,587)	(466,466,497)
SOSCL	Tankege handling fee	(34,356,153)	(80,203,664)	(31,188,506)	(25,893,660)	(7,315,518)	(29,089,193)	(2,439,305)	(2,439,305)	(7,315,518)	(29,089,193)	(2,439,305)	(2,425,065)
Summit Holdings Limited	Lease rental	(116,383)	(232,765)	2,138,345	2,254,728	(116,383)	(232,765)	2,138,345	2,254,728	(116,383)	(232,765)	2,138,345	2,254,728
Cosmopolitan	Internet service provider	(459,900)	(1,007,400)	(153,100)	(167,900)	(333,900)	(731,400)	(153,100)	(167,900)	(333,900)	(731,400)	(153,100)	(121,900)
Communications Limited													
<i>Others</i>													
KPCL	Dividend	-	350,541,004	-	-	-	350,541,004	-	-	-	350,541,004	-	-

Notes to the financial statements (Continued)

38 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

A	Basis of consolidated and separate financial statements
B	Property, plant and equipment
C	Intangible assets
D	Leased assets
E	Inventories
F	Provisions
G	Contingencies
H	Employee benefits
I	Taxation
J	Revenue
K	Foreign currency translation
L	Finance income and expenses
M	Financial instruments
N	Impairment
O	Earnings per share (EPS)
P	Dividend
Q	Statement of cash flows
R	Materiality and aggregation
S	Events after the reporting period

A Basis of consolidated and separate financial statements

i) Subsidiaries

Subsidiaries are entities controlled by the Group. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date on which control ceases.

Name of Subsidiaries	% of controlling interest	% of non- controlling interests
Summit Barisal Power Limited	49	51
Summit Narayananj Power Unit II Limited	49	51
Summit Chittagong Power Limited	49	51
Ace Alliance Power Limited	64	36
Summit Gazipur II Power Limited	20	80

Summit Power Limited ("SPL") holds 49% shares in each of Summit Barisal Power Limited ("SBPL"), Summit Narayananj Power Unit II Limited ("SNPL II") and Summit Chittagong Power Limited ("SCPL") and 20% shares in Summit Gazipur II Power Limited ("SGIPL"). However, according to control procedures outlined in BFRS 10: Consolidated Financial Statements, SBPL, SNPL-II, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore, on this ground SPL treats these entities as its subsidiaries and consolidates these entities financial statements to its financial statements.

SPL also holds 64% shares in Ace Alliance Power Limited.

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

Notes to the financial statements (Continued)

ii) Transactions eliminated on consolidation

The financial statements of the subsidiaries have been consolidated with those of Summit Power Limited in accordance with BFRS 10: *Consolidated Financial Statements*. Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein Summit Power Limited has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 30 June 2018, the Company has no such investments.

iii) Basis of preparation of separate financial statements

The Group has presented separate financial statements in addition to consolidated financial statements.

iv) Disclosure of interests in other entities

As a result of BFRS 12: *Disclosure of Interests in Other Entities*, the Group has extended its disclosures about its interests in subsidiaries and equity-accounted investees.

v) Business combination of subsidiaries with the Group entity

When any of the subsidiaries of Summit Power Limited (SPL) is amalgamated with the Group entity, this implies that the amalgamating company is ultimately controlled by the same party (i.e. SPL) both before and after the amalgamation. According to BFRS 3: *Business Combinations*, this is a common control transaction where control is not transitory. BFRS is silent in case of common control transaction. Therefore, in such cases, all assets and liabilities from the amalgamating company are transferred to the books of the Group entity applying book value (carry-over basis) accounting instead of fair value under acquisition accounting approach as described in BFRS 3. Any difference between the consideration paid and interest acquired is recognised directly in equity.

B Property, plant and equipment

i) Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Applying the requirement of International Financial Reporting Interpretation Committee (IFRIC) 4: *Determining whether an Arrangement contains a Lease*, the Power Purchase Agreement (PPA) between the Company/Group units and BPDB/BREB can be said to contain a lease arrangement. This could be interpreted as resulting in the transfer of substantially all of the risks and rewards incidental to the ownership to the underlying assets (power plant) to the off taker (BPDB/BREB) who would effectively be the lessee. However, management concluded that the PPA does not transfer substantially all risks incidental to ownership as per the requirement of paragraph 17 of BAS 17. As such, all these lease arrangements are considered as an operating lease.

ii) Capitalisation of borrowing cost

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with BAS 23: *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of independent engineers' report which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

iii) Subsequent costs

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company/Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the profit or loss as incurred.

iv) Revaluation of land and plant and machinery

The Company and the Group units have revalued the plant and machinery, civil works and land of their own units on various dates. The Company/Group transfers the excess depreciation on revalued assets to retained earnings.

Notes to the financial statements (Continued)

v) Depreciation

Depreciation is recognised in the profit or loss on a straight-line basis over the estimated useful lives of each item of property, plant and equipment including leased assets except land and land developments. Land and land developments are not depreciated.

Plant and machinery are depreciated from the month in which the asset comes into use or is capitalised other than revalued plant and machinery which are depreciated from the calendar year following the year of revaluation. According to the Power Purchase Agreement independent engineers' report confirms the availability of plants for use. Other items of property, plant and equipment continue to be depreciated from the month immediately following the month on which the asset comes into use or is capitalised. In case of disposals, depreciation is charged for full month in the month of disposal.

Depreciation of power plant has been charged considering 30 years useful life and residual value of 2% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 5 to 15 years as stated in the Power Purchase Agreement (PPA). According to PPA the management can apply for extension of the agreement two years before the expiry of the agreement and management has decided to exercise this option unless it would clearly be not in the interest of the Company/Group at that stage except Madanganj power plant.

The estimated useful lives of property, plant and equipment as determined have been shown below:

<i>In Years</i>	2018	2017
Furniture and fixtures	10	10
Office and electrical equipment	5	5
Office decoration	5	5
Motor vehicles	5	5
Maintenance equipment	5	5
Civil works and others	5	5
Plant and machinery:		
Main transformer	20	20
Genset	30	30
Electrical substation	20	20
Mechanical parts	30	30
Balance of plant (BOP)	30	30
Critical and capital spare parts	2 to 30	2 to 30

vi) Retirements and disposals

An asset is derecognised upon disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset under other income in statement of profit or loss and other comprehensive income.

vii) Asset retirement obligations

Asset retirement obligations are recognised when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to property, plant and equipment. The periodic unwinding of the discount is recognised in statement of profit or loss and other comprehensive income as a finance cost as it occurs.

viii) Capital work in progress

Capital work in progress consists of acquisition costs of plant and machinery, capital components and related installation cost until the date placed in service. In case of import of components, capital work in progress is recognised when risks and rewards associated with such assets are transferred to the Company/Group, i.e. at the time shipment is confirmed by the supplier.

ix) Spare parts

Spare parts consist of critical and capital spare parts. Critical and capital spare parts are those which are used particularly for scheduled and unscheduled maintenance and overhauling. These are depreciated over their estimated useful lives.

C Intangible assets

i) Recognition and measurement

Intangible assets that are acquired by the Company/Group and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment loss, if any. Intangible assets are recognised when all the conditions for recognition as per BAS 38: *Intangible assets* are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use.

ii) Subsequent costs

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognised in statement of profit or loss and other comprehensive income as incurred.

iii) Amortisation

IT software and brand are amortised over 5 and 30 years respectively from the month immediately following the month in which the asset comes into use or is capitalised. In case of disposals, amortisation is charged for full month in the month of disposal. The brand represents a payment made by the Summit Power Limited in 2008 to Summit Corporation Limited to use name and other intellectual properties of Summit Corporation Limited.

D Leased assets

Finance lease

Leases in terms of which the entity assumes substantially all the risks and rewards of ownership are classified as finance leases. Upon initial recognition the leased asset is measured at an amount equal to the lower of its fair value and the present value of minimum lease payments. Subsequent to initial recognition, the asset is accounted for in accordance with the accounting policy applicable to that asset. Each lease payment is allocated to the principal amount and to the finance charges in a such a way to achieve a constant rate on the finance balance outstanding.

i) Recognition and measurement

Finance leases have been recognised as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

ii) Depreciation

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

Operating lease

All leases other than those which meet the definition of finance lease are treated as operating lease and are not recognised in the statement of financial position. Payments made under operating leases are charged to the statement of profit or loss and other comprehensive income.

E Inventories

Inventories include consumable-others, lubricant oil, chemicals and general consumables. These are for use in the operation and maintenance of power plants. Inventories are measured at lower of cost and net realisable value less allowance for obsolescence. Cost is calculated on First In First Out (FIFO) basis.

Notes to the financial statements (Continued)

F Provisions

A provision is recognised on the date of statement of financial position if, as a result of past events, the Company/Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation except the amount payable for letter of credit.

G Contingencies

i) Contingent liability

Contingent liability is a possible obligation that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company/Group.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

ii) Contingent asset

Contingent asset is a possible asset that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company/Group.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

H Employee benefits

The Company/Group maintains both defined benefit plan (gratuity), defined benefit plan (leave encashment) and defined contribution plan (Contributory Provident Fund) plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective employee benefit policies.

i) Defined benefit plan (gratuity)

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company/ Group's net obligation in respect of defined benefit gratuity plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. The fair value of any plan assets are deducted. The Company/Group determines the net interest expense (income) on the net defined benefit liability (asset) for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the net defined benefit liability (asset).

The discount rate is the yield at the reporting date on that have maturity dates approximating the terms of the Company/Group's obligations and that are denominated in the currency in which the benefits are expected to be paid.

The calculation is performed annually by a qualified actuary using the projected unit credit method. When the calculation results in a benefit to the Company/Group, the recognised asset is limited to the present value of economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan. In order to calculate the present value of economic benefits, consideration is given to any minimum funding requirements that apply to any plan in the Company/Group. An economic benefit is available to the Company/Group if it is realisable during the life of the plan, or on settlement of the plan liabilities.

Remeasurements of the net defined benefit liability comprise actuarial gains and losses, The Company/Group recognises them immediately in other comprehensive income and all expenses related to defined benefit plans in employee benefits expense in profit or loss.

When the benefits of a plan are changed, or when a plan is curtailed, the portion of the changed benefit related to past service by employees or the gain or loss on curtailment, is recognised immediately in profit or loss when the plan amendment or curtailment occurs.

The Company/Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs. The gain or loss on settlement is the difference between the present value of the defined benefit obligation being settled as determined on the date of settlement and the settlement price, including any plan assets transferred and any payments made directly by the Company/Group in connection with the settlement.

Gratuity scheme operated by the Company/Group is not recognised by the National Board of Revenue.

Notes to the financial statements (Continued)

ii) Defined benefit plan (leave encashment)

The Company/Group accrues annual leave for each permanent employee, if one does not avail the leave, at 1.5 times of basic salary. The upper limit is 20 days accrual per year per employee.

iii) Defined contribution plan (provident fund)

The Company/Group operates Contributory Provident Fund (CPF) for all its permanent employees, which is a defined contribution plan. The provident fund is administered by the Board of Trustee and is funded by contributions from employees and from the Company/Group at 10% of the basic pay. These contributions are invested separately from the Company's/Group's business. This fund is recognised by National Board of Revenue.

iv) Workers' Profit Participation Fund (WPPF)

According to the Labour Act 2006 (amended in 2013) ("the Act"), any company that fulfills the prescribed criterion of this Act is required to set up a workers' profit participation and welfare fund. With effect from 1 January 2014 the management of the Company/Group underwent an internal human resource restructuring exercise. The Company/Group employs only managers and all of their employees are part of the management authority entrusted with managerial responsibilities and all other services are outsourced. As such, the Company/Group does not have any "beneficiary" for the purpose of the Act and therefore no such fund is required to be created. This is supported by opinion obtained by the Company/Group from external legal counsel.

Notes to the financial statements (Continued)

I Taxation

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except items recognised directly in equity or in other comprehensive income. However, no income tax is payable on gains from power companies share sale.

Qualifying power generation companies in the Group are given tax exemptions for certain years beginning with the month of Commercial Date of Operation ("COD"). The summary of tax exemptions for the power plants operated in the Group are as below:

Entity	Name of the plant/facility	Location	Tax provision status	Period	Expiry
Summit Power Limited	Ashulia Power Plant (Unit-1)	Savar, Dhaka	Tax exemption on all income	15 years since commercial operation date	31-Aug-2018
	Ashulia Power Plant (Unit-2)	Savar, Dhaka	Tax exemption on all income	15 years since commercial operation date	3-Dec-2022
	Madhabdi Power Plant (Unit-1)	Narsingdi	Tax exemption on all income	15 years since commercial operation date	31-Aug-2018
	Madhabdi Power Plant (Unit-2)	Narsingdi	Tax exemption on all income	15 years since commercial operation date	15-Dec-2021
	Chandina Power Plant (Unit-1)	Comilla	Tax exemption on all income	15 years since commercial operation date	31-Aug-2018
	Chandina Power Plant (Unit-2)	Comilla	Tax exemption on all income	15 years since commercial operation date	14-Nov-2021
	Maona Power Plant	Gazipur	Tax exemption on all income	15 years since commercial operation date	11-May-2024
	Ullapara Power Plant	Sirajganj	Tax exemption on all income	15 years since commercial operation date	2-Mar-2024
	Jangalia Power Plant	Comilla	Tax exemption on all income	15 years since commercial operation date	8-Jun-2024
	Rupganj Power Plant	Narayanganj	Tax exemption on all income	15 years since commercial operation date	24-Jun-2024
Summit Narayanganj Power Unit II Limited	Madanganj Power Plant (Unit-1)	Narayanganj	Tax exemption on all income	10 years since commercial operation date	31-Mar-2021
	Madanganj Power Plant (Unit-2)	Narayanganj	Tax exemption on income from power generation only	15 years since commercial operation date	28-Feb-2031
Summit Barisal Power Company Limited	Barisal Power Plant	Barisal	Tax exemption on income from power generation only	15 years since commercial operation date	4-Apr-2031
	Gazipur Power Plant (Unit-2)	Kodda, Gazipur	Tax exemption on income from power generation only	15 years since commercial operation date	9-May-2033
Ace Alliance Power Limited	Kodda Power Plant (Unit-1)	Gazipur	Tax exemption on income from power generation only	15 years since commercial operation date	12-Jul-2033

* In case of Madanganj (Unit-1) Power Plant, no provision is required for income tax on the Company's profits as the BPDB is responsible for payment of income taxes, other taxes, VAT, duties, levies and all other charges imposed inside Bangladesh on any payments made by BPDB to the Company for a period of 5 years from start of its commercial operation, which has also been extended for further 5 years.

i) Current tax

Current tax is the expected tax payable on the taxable income for the period, using tax rates at the reporting date, and any adjustment to tax payable in respect of previous periods as per Income Tax Ordinance 1984.

ii) Deferred tax

Deferred tax is recognised in compliance with BAS 12: Income Taxes, providing temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Until 30 September 2018, all of the Company's power plants operated under tax exemption regime. The Company has examined precedents of tax assessments completed for a power company post its tax exemption period, which consistently show accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment. On that basis, the Company has not considered any deferred tax relating to its property, plant and equipment in the preparation of these financial statements.

Notes to the financial statements (Continued)

J Revenue

Revenue is recognised in the profit or loss upon supply of electricity, quantum of which is determined by survey of meter reading. Revenue is measured at fair value of consideration received or receivable. Revenue under Power Purchase Agreement (PPA) comprises capacity payments and energy payments. Capacity component of revenue is recognised according to the terms set out in the PPA. Energy component of revenue is calculated based on electricity delivered.

K Foreign currency translation

Foreign currency transactions are translated into functional currency at the rates ruling on the transaction date. All monetary assets and liabilities at the statement of financial position date are retranslated using rates prevailing on that day. Foreign currency differences arising on retranslation are recognised in the statement of profit or loss and other comprehensive income.

L Finance income and expenses

Finance income comprises interest income on funds invested. Interest income is recognised on accrual basis.

Finance expenses comprise interest expense on loans, overdraft and finance lease, dividend on redeemable preference shares, forex gain/(loss) and all types of bank charges. All borrowing costs are recognised in profit or loss using effective interest method except to the extent that they are capitalised during construction period of the plants in accordance with BAS 23: *Borrowing costs*.

M Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Accounting policies relating to different type of financial instruments are described below:

i Financial assets

The Company/Group initially recognises receivables on the date that they are originated. All other financial assets are recognised initially on the date at which the Company/Group becomes a party to the contractual provisions of the transaction.

The Company/Group derecognises a financial asset when the contractual rights or probabilities of receiving the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets include cash and cash equivalents except cash in hand, trade receivables, other receivables, available-for-sale financial assets and deposits.

Cash and cash equivalents

Cash and cash equivalents include cash in hand, cash at banks and fixed deposits receipt which are held and available for use by the Company/Group without any restriction. For the purposes of statement of cash flow, cash and cash equivalents comprise cash in hand, deposits held at financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand and form an integral part of the Company's/Group's cash management are included as a component of cash and cash equivalents for the purpose of the statement of cash flows.

Trade receivables

Trade receivables consists of unpaid bills receivable from Bangladesh Rural Electrification Board ("BREB") and Bangladesh Power Development Board ("BPDB"). Trade receivables are recognised initially at original invoice amount and subsequently measured at the remaining amount less allowances for doubtful receivables at the year-end.

Notes to the financial statements (Continued)

Other receivables

Other receivables are stated at amounts which are considered realisable.

Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are designated as available for sale by management. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is reclassified to profit or loss.

Deposits

Deposits are measured at payment value.

ii Financial liabilities

Financial liabilities are recognised initially on the transaction date at which the Company/Group becomes a party to the contractual provisions of the liability except the amount payable for letter of credit. The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include project loan, redeemable preference shares, trade payables, intercompany payables and other current liabilities.

Project loan

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

Trade and other payables

Trade payables consist of unpaid bills payable to different parties for heavy fuel oil, lubricant consumption and plant maintenance services. Other payables consist of payable for general & administrative transactions. The Company/Group recognises a payable when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying benefits.

The Company has not withheld any tax on its dividend paid to immediate parent company as it has been paid out from tax exempted power generation business. Any distribution received from tax exempted profit will be treated as tax free income in the hands of shareholders. This has been substantiated in the judgment of the Appellate Division of Honourable Supreme Court of Bangladesh in the reported case of Commissioner of Income Tax vs. Masuda Khatun (1982) 34 DLR (AD) 85 and legal opinions from prominent legal counsels."

Redeemable preference shares

Formerly, Summit Purbanchol Power Company Limited and Summit Uttaranchol Power Company Limited (which have been amalgamated with Summit Power Limited) had issued redeemable preference shares in 2010. Later, Summit Barisal Power Limited and Summit Narayanganj Power Unit II Limited also issued redeemable preference shares in 2017. As per BAS 32: *Financial Instruments: Presentation*, the substance of a financial instrument rather than its legal form governs its classification on the entity's financial statements. Accordingly, the redeemable preference shares which, in substance, meet the conditions of a financial liability, have been classified as liabilities in these financial statements. Periodic dividend paid to the holders of such shares are charged to profit or loss as finance expense.

Offsetting financial asset and financial liability

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Company/Group has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

N Impairment

i) Financial assets

Receivables are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default or delinquency by a debtor, indications that a debtor or issuer will enter bankruptcy, etc.

(ii) Non-financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The Company/Group assesses at each reporting date whether there is any indication that an asset or a Cash Generating Unit (CGU) may be impaired. If any such indication exists, the Company/Group estimates the recoverable amount of the asset or CGU. The recoverable amount of an asset or a CGU is the higher of its fair value less costs to sell and its value in use. Carrying amount of the asset is reduced to its recoverable amount by recognising an impairment loss if, and only if, the recoverable amount of the asset is less than its carrying amount. Impairment loss is recognised immediately in profit or loss and other comprehensive income, unless the asset is carried at revalued amount. Any impairment loss of a revalued asset shall be treated as a revaluation decrease. As at 30 September 2018, the assessment of indicators of impairment reveals that impairment testing is not required for the Company/Group.

(iii) Inventories

Inventories are measured at the lower of cost and net realisable value. These are for use in the operation and maintenance of power plants. As inventories are for internal use, the value is unlikely to diminish.

O Earnings per share (EPS)

The Company/Group represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company/Group by the weighted average number of ordinary shares outstanding during the year.

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the effects of all dilutive potential ordinary shares.

P Dividend

Final dividend distribution to the Company's/Group's shareholders are recognised as a liability in the financial statements in the period in which the dividend is approved by the Company's/Group's shareholders at the Annual General Meeting, while interim dividend distribution is recognised in the year in which the dividend is declared and paid.

Q Statement of cash flows

Cash flows from operating activities have been presented under direct method as per BAS 7: *Statement of Cash Flows*.

R Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

S Events after the reporting period

Amounts recognised in the financial statements are adjusted for events after the reporting period that provide evidence of conditions that existed at the end of the reporting period. No adjustment is given in the financial statements for events after the reporting period that are indicative of conditions that arose after the reporting period. Material non-adjusting events are disclosed in the financial statements.

Notes to the financial statements (Continued)

39 Standards issued but not yet effective

In January 2018 the Institute of Chartered Accountants of Bangladesh (ICAB) has adopted International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as IFRSs. As the ICAB previously adopted such standards as Bangladesh Financial Reporting Standards without any modification, this recent adoption will not have any impact on the financial statements of the Company going forward.

A number of new standards and amendments to standards are effective for annual periods beginning after 1 January 2018 and earlier application is permitted. However, the Company has not early applied the following new standards in preparing these financial statements.

(i) IFRS 9 Financial Instruments

IFRS 9, published in July 2014, replaces the existing guidance in IAS 39 *Financial Instruments: Recognition and Measurement*. IFRS 9 includes revised guidance on the classification and measurement of the financial instruments, a new expected credit loss model for calculating impairment of financial assets, and the new general hedge accounting requirements. It also carries forward the guidance on recognition and derecognition of financial instruments from IAS 39. IFRS 9 is effective for annual reporting periods beginning on or after 1 January 2018, with early adoption permitted. The Company is assessing the potential impact of IFRS 9 on its financial statements.

(ii) IFRS 15 Revenue from Contracts with Customers

IFRS 15 establishes a comprehensive framework for determining whether, how much and when revenue is recognised. It replaces existing recognition guidance, including IAS 18 *Revenue*, IAS 11 *Construction Contracts* and IFRS 13 *Customer Loyalty Programmes*. IFRS 15 is effective for annual reporting periods beginning on or after 1 January 2018, with early adoption permitted. The Company is assessing the potential impact of IFRS 15 on its financial statements.

(iii) IFRS 16 Leases

IFRS 16 introduces a single, on-balance sheet lease accounting model for lessees. A lessee recognises a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are optional exemptions for short-term leases and leases of low value items. Lessor accounting remains similar to the current standard – i.e. lessors continue to classify leases as finance or operating leases.

IFRS 16 replaces existing leases guidance including IAS 17 *Leases*, IFRIC 4 *Determining whether an Arrangement contains a Lease*, SIC-15 *Operating Leases—Incentives* and SIC-27 *Evaluating the Substance of Transactions Involving the Legal Form of a Lease*.

The standard is effective for annual periods beginning on or after 1 January 2019. Early adoption is permitted for entities that apply IFRS 15 Revenue from Contracts with Customers at or before the date of initial application of IFRS 16. The Company is assessing the potential impact of IFRS 16 on its financial statements.